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# RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 10 1976

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1894-1
7. Unit Agreement Name -----
8. Farm or Lease Name Lucky Lake
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated-Queen
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>N</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15-South</u> RANGE <u>29-East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3824.5' GR-3826' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforate and Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 1800' anhy. On 3-4-76, perf. 1738'-1748' w/2 jet shots per foot, total of 20 holes. Acidize w/500 gals. 15% N.E. acid. Formation broke @ 1800# average treat. press. 1000#, aver. inj. rate 1.75 BPM. ISDP 800#, 5 min. SIP 400#, 10 min. SIP 300#. Swabbed hole dry & rec. acid water. Shut-in overnight. On 3-5-76, SITP 200#. Swab & rec. 200' acid water w/slight amount oil. Pulled tubg. & fraced down 4 1/2" csg. w/20,000 gals. 40# gelled water & 40,000# 20/40 sand w/200# adamite & 25 gals. marflo. Max. treat. press. 2800#, aver. treat. press. 2700#, aver. inj rate 31 BPM ISDP 1200#, 15 min. SIP 1150#, total load 500 bbls. Shut-in overnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>3-5-76</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 11 1976</u>

CONDITIONS OF APPROVAL, IF ANY: