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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 20 1976

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-1894-1	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		O. C. C.	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		ARTESIA, OFFICE	
2. Name of Operator				7. Unit Agreement Name	
Read & Stevens, Inc.				-	
3. Address of Operator				8. Farm or Lease Name	
P.O. Box 2126, Roswell, New Mexico 88201				Lucky Lake	
4. Location of Well				9. Well No. 2	
UNIT LETTER N LOCATED 2310 FEET FROM THE West LINE AND 660 FEET FROM				10. Field and Pool or Wildcat	
THE South LINE OF SEC. 16 TWP. 15S RGE. 29E NMPM				Undesignated - Queen	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2/9/76		2/28/76		5/10/76	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		-	
3824.5'GR - 3826' DF		-		-	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
1800'		1772'		-	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
-		-		0-1800'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
1738-48' Queen sand				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray - Radioactivity Log				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	288'DF	10 1/4"	100 sx. circulated	None
4 1/2"	9.5#	1800'DF	8"	100 sx. Class C	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	1715'	None			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1738-48' w/20 holes (1/2")					
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			1738-48'		
			500 gals 15% NE Acid		
			1738-48'		
			20,000 gals. 40# gelled water		
			& 40,000# 20/40 sand		
			1738-48'		
			40,000 gals 25# gelled water		
33. PRODUCTION & 50,000# 20/40 sand & 25,000# 10/20 s					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3/6/76		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5/10/76	24	-	10	TSTM	None
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-	10	TSTM	None	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Used for fuel					Dan Lough
35. List of Attachments					
2 copies of above log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
John L. Anderson Jr.		Agent		5/17/76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>250' (+3576)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>840' (+2986)</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1004' (+2822)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1220' (+2606)</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1735' (+2091)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sand, caliche				
250	840	590	Salt, anhydrite				
840	1004	164	Anhydrite				
1004	1220	216	Sand				
1220	1735	515	Anhy, dolo. & red shale				
1735	1751	16	Sand				
1751	1800	48	Anhy, dolo, red sand, shale				