

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr Corp</u>			Lease <u>Dunker Dome Unit</u>		Well # <u>1</u>
Location of Well	Unit <u>19805</u> <u>1700W</u>	Section <u>7</u>	Township <u>17S</u>	Range <u>18E</u>	County <u>Chaves</u>
Drilling Contractor	<u>ARD</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48</u>		<u>120</u>	<u>Circ.</u>
<u>12 1/4</u>	<u>9 5/8"</u>	<u>32</u>		<u>1950</u>	<u>Circ.</u>
<u>8 3/4"</u>	<u>5 1/2" or 7"</u>	<u>15.5 or 20*</u>			

Casing Data:

Surface 27 joints of 9 5/8 inch 32 # Grade K-55 API New
(Approved) (Rejected)

Inspected by Alan Mermis date 3-17-76

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required 600

Type of Shoe used Texas Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1200 KB Set 1185 G Feet of 9 5/8 inch 32 # Grade K-55

New-used csg. @ 1185 G with 100 sacks neat cement around shoe Class C 2% cc

+ 500 sax Howers Lite additives 5# Bilonite 1/2# Flocc 2% cc

Plug down @ 2:45 (AM) (PM) Date 3-17-76

Cement circulated ~~None~~ No No. of Sacks None

Cemented by Halliburton Witnessed by Alan Mermis

Temp. Survey ran @ No (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Lost Zone 71' Cut came back to this point. Hole
will be filled w/ Ready Mix.

Water 145-49, 161-65, 334-65, 636-1100