DISTRIBUTION			
	NEW NEVICO	OIL CONSERVATION COM	
SANTA FE	REQL	JEST FOR ALLOWABLE	Form C-104 Superseder Old C 104 - 1 C
U.S.G.S.		AND	Supersedes Old C-104 and C Effective 1-1-55
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL			EDEIVED
GAS OPERATOR		F	REUT
PPORATION OFFICE			MAY - 4 1976
Operator			
Dalport Oil Con	rp. V		O.C.C.
	onal Bank Bldg., Dal	las Texas 75202	ARTESIA, OFFICE
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Well	Change in Transporter of:	oniel (reuse explain)	
Recompletion Change in Ownership		Dry Gas	•
		Condensate	
If change of ownership give n and address of previous owner	ame		
DESCRIPTION OF WELL	Well No. Pool Name, Includ		
Jones-Federal		ky Lake - Queen Sister For	Lease No
Location			
Unit Letter <u>M</u> ;;	990 Feet From The South	Line and 330 Feet Fr	om The West
Line of Section 22	150	20-	
	Township 155 Range	<u>29Е, ммрм, Cha</u>	IVES County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL		•
Name of Authorized Transporter	of Oil 🔀 or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Permian Corpora	tion of Casingh <del>a</del> ad Gas 👿 🛛 or Dry Gas 🦳	P.O. Box 1183, Ho	Duston, Tx 77001
Chala Cryogenic		Address (Give address to which approved copy of this form is to be sent) P.O. Box 6697, Roswell, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Pge		When Mexico
give location of tanks.	L 22 15S 29		4-20-76
f this production is commingle	d with that from any other lease or p	ool, give commingling order number:	•
COMPLETION DATA	Oll Well Gas We	ll New Well Workover Deepen	Plug Back Same Besty Diff Best
Designate Type of Comp		X	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-3-76 Elevations (DF, RKB, RT, GR, e.	4-16-76 Name of Producing Formation	1870	1818
Listensis (Dr, RRD, RI, GR, e		Top Oil/Gas Pay	Tubing Depth
Perforations	Oueen	1773	1768 g.m. Depth Casing Shoe
1773-1/2, 1776			1870
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE 8-5/8 - 20# - new	256	150 Sx "C"
HOLE SIZE	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new	256 1870	150 Sx "C" 125 Sx Lite, 150 Sx "C"
HOLE SIZE	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used	256 1870 1756 + 12' M.A., _g.m	150 Sx "C" 125 Sx Lite, 150 Sx "C"
HOLE SIZE	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used <b>FOR ALLOWABLE</b> (Test must)	256 1870 1756 + 12' M.A., g.m.	150 Sx "C" 125 Sx Lite, 150 Sx "C"
HOLE SIZE 11 7-7/8 <b>FEST DATA AND REQUES</b> DIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used <b>FOR ALLOWABLE</b> (Test must lable for this	256 1870 1756 + 12' M.A., _g.m	150 SX "C" 125 SX Lite, 150 SX "C" L il and must be equal to or excessed top allow
HOLE SIZE 11 7-7/8 <b>TEST DATA AND REQUES</b> DIL WELL Date First New Oil Run To Tanks 4-16-76	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used <b>FOR ALLOWABLE</b> (Test must ) able for thi Date of Test 4-20-76	256 1870 1756 + 12' M.A., g.M. be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow	150 Sx "C" 125 Sx Lite, 150 Sx "C" il and must be equal to or excession allow lift, etc.)
HOLE SIZE 11 7-7/8 <b>FEST DATA AND REQUES</b> DIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FOR ALLOWABLE (Test must able for thi Date of Test 4-20-76. Tubing Pressure	256 1870 1756 + 12° M.A., g.M. be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas	150 Sx "C" 125 Sx Lite, 150 Sx "C" il and must be equal to or exceed top allow lift, etc.) Choke Size
HOLE SIZE 11 7-7/8 <b>TEST DATA AND REQUES'</b> DIL WELL Date First New Oil Run To Tanks 4-16-76: Length of Test	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used <b>FOR ALLOWABLE</b> (Test must ) able for thi Date of Test 4-20-76	256 1870 1756 + 12' M.A., g.M. be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow	150 Sx "C" 125 Sx Lite, 150 Sx "C" il and must be equal to or exceed top allow lift, etc.) Choke Size 24/64
HOLE SIZE 11 7-7/8 <b>TEST DATA AND REQUES'</b> DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used <b>TFOR ALLOWABLE</b> (Test must   able for thi Date of Test 4-20-76 Tubing Pressure 240	256 1870 1756 + 12' M.A., g.M. be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls.	150 Sx "C" 125 Sx Lite, 150 Sx "C" L il and must be equal to or excessed top allow lift, etc.) Choke Size 24/64 Gas-MCF
HOLE SIZE 11 7-7/8 <b>FEST DATA AND REQUES'</b> DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used <b>FOR ALLOWABLE</b> (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls.	256 1870 1756 + 12" M.A., g.M. be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure	150 Sx "C" 125 Sx Lite, 150 Sx "C" 125 Sx C'
HOLE SIZE 11 7-7/8 <b>FEST DATA AND REQUES'</b> DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 <b>FAS WELL</b>	CASING & TUBING SIZE   8-5/8 - 20# - new   4-1/2 - 10.5# - new   2-3/8" - used   FOR ALLOWABLE (Test must lable for thi   Date of Test   4-20-76   Tubing Pressure   240   011-Bbls.   38.6	256 1870 1756 + 12" M.A., g.M be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - load	150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   il and must be equal to or exceed top allow   iift, etc.)   Choke Size   24/64   Gas-MCF   326.6
HOLE SIZE 11 7-7/8 <b>FEST DATA AND REQUES'</b> DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used <b>FOR ALLOWABLE</b> (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls.	256 1870 1756 + 12' M.A., g.M. be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls.	150 Sx "C" 125 Sx Lite, 150 Sx "C" L il and must be equal to or exceed top allow lift, etc.) Choke Size 24/64 Gas-MCF
HOLE SIZE 11 7-7/8 <b>FEST DATA AND REQUES'</b> DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 <b>FAS WELL</b>	CASING & TUBING SIZE   8-5/8 - 20# - new   4-1/2 - 10.5# - new   2-3/8" - used   FOR ALLOWABLE (Test must lable for thi   Date of Test   4-20-76   Tubing Pressure   240   011-Bbls.   38.6	256 1870 1756 + 12" M.A., g.M be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - load	150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   il and must be equal to or exceed top allow   lift, etc.)   Choke Size   24/64   Gas-MCF   326.6
HOLE SIZE 11 7-7/8 <b>TEST DATA AND REQUES</b> DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 <b>SAS WELL</b> Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must lable for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in)	256 1870 1756 + 12" M.A., g.M be after recovery of total volume of load o a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - load Bbls. Condensate/MMCF	150 Sx "C" 125 Sx Lite, 150 Sx "C" 125 Sx Lite, 150 Sx "C" 11 and must be equal to or exceed top allow 11 ft, etc.) Choke Size 24/64 Gas-MCF 326.6 Gravity of Condensate
HOLE SIZE 11 7-7/8 <b>TEST DATA AND REQUES'</b> DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 <b>SAS WELL</b> Actual Prod. Test-MCF/D	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must lable for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in)	256 1870 1756 + 12" M.A., g.M be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - load Bbls. Condensate/MMCF Casing Pressure (Shut-in)	150 Sx "C" 125 Sx Lite, 150 Sx "C" 125 Sx Lite, 150 Sx "C" 11 and must be equal to or exceed top allow 11 ft, etc.) Choke Size 24/64 Gas-MCF 326.6 Gravity of Condensate
HOLE SIZE 11 7-7/8 TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLI	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in)	256 1870 1756 + 12" M.A., g.M be after recovery of total volume of load o a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV MANY 1 8 107	150 Sx "C" 125 Sx Lite, 150 Sx "C" 126 Sx Lite, 150 Sx "C" 127 Sx Lite, 150 Sx "C" 126 Sx Lite, 150 Sx "C" 127 Sx Lite, 150 Sx "C" 128 Sx Li
HOLE SIZE 11 7-7/8 TEST DATA AND REQUES' DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLI hereby certify that the rules a ommission have been complie	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must lable for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in) ANCE	256 1870 1756 + 12' M.A., g.M. be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP & flow Casing Pressure Water-Bbls. 3 - 10ad Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED MAY 1819	150 Sx "C" 125 Sx Lite, 150 Sx "C" 125 Sx Li
HOLE SIZE 11 7-7/8 TEST DATA AND REQUES' DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLI hereby certify that the rules a ommission have been complie	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used TFOR ALLOWABLE (Test must l able for thi Date of Test 4-20-76 Tubing Pressure 240 Oil-Bble. 38.6 Length of Test Tubing Pressure (Shut-in) ANCE	256 1870 1756 + 12" M.A., g.M be after recovery of total volume of load o a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - load Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV APPROVED MAY 18197 APPROVED MAY 18197	150 Sx "C" 125 Sx Lite, 150 Sx "C" 126 Sx Lite, 150 Sx "C" 127 Sx Lite, 150 Sx "C" 128 Sx Li
HOLE SIZE 11 7-7/8 TEST DATA AND REQUES' DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLI hereby certify that the rules a ommission have been complie	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must lable for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in) ANCE	256 1870 1756 + 12' M.A., g.M. be after recovery of total volume of load o s depth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP & flow Casing Pressure Water-Bbls. 3 - 10ad Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED MAY 1819	150 Sx "C" 125 Sx Lite, 150 Sx "C" 126 Sx Lite, 150 Sx "C" 127 Sx Lite, 150 Sx "C" 128 Sx Li
HOLE SIZE 11 7-7/8 <b>TEST DATA AND REQUES</b> DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 <b>SAS WELL</b> Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) <b>ERTIFICATE OF COMPLI</b> hereby certify that the rules a commission have been complies powe is true and complete to	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-is) ANCE nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie	256 1870 1756 + 12' M.A., _g.M be after recovery of total volume of load o a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - load Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED MAY 18 197 BY	150 Sx "C" 125 Sx Lite, 150 Sx "C" 126 Size 137 Street Choke Size Choke Size
HOLE SIZE    11   7-7/8   FEST DATA AND REQUES   DIL WELL   Date First New Oil Run To Tanks   4-16-76   Length of Test   24   Actual Prod. During Test   41.1   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   ERTIFICATE OF COMPLI   hereby certify that the rules a complete to   OWN is true and complete to	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in) ANCE nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie MANCE	256 1870 1756 + 12° M.A., g.M. be after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - 10ad Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED MAY 18 197 BY	150 Sx "C" 125 Sx Lite, 150 Sx "C" 125 Sx Lite, 150 Sx "C" 125 Sx Lite, 150 Sx "C" 126 Sx Lite, 150 Sx "C" 127 Sx Lite, 150 Sx "C" 128 Store 129 Store 129 Store 129 Store 129 Store 129 Store 129 Store 120 Store 120 Sx "C" 120 Sx "C
HOLE SIZE    11   7-7/8 <b>FEST DATA AND REQUES</b> DIL WELL   Date First New Oil Run To Tanks   4-16-76   Length of Test   24   Actual Prod. During Test   41.1 <b>SAS WELL</b> Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.) <b>ERTIFICATE OF COMPLI</b> hereby certify that the rules a commission have been complies   Advantage	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in) ANCE nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie Market Mark	256 1870 1756 + 12° M.A., g.M. be after recovery of total volume of load o a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - 10ad Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED MAY 18 197 BY SUPERVISOR, DI TITLE This form is to be filed in If this is a request for silo well, this form must be accomp	150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   12 and the equation   13 and the equation   14 and the equation   15 and the equation   15 and the equation   15 and the equation   15 and the equation   16 anied by a tabulation of the deviation
HOLE SIZE    11   7-7/8 <b>FEST DATA AND REQUES'</b> DIL WELL   Date First New Oil Run To Tanks   4-16-76   Length of Test   24   Actual Prod. During Test   41.1 <b>SAS WELL</b> Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.) <b>ERTIFICATE OF COMPLI</b> hereby certify that the rules a complete to   Mathematical Complete to	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must lable for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (shut-in) ANCE additions of the Oil Conservation d with and that the information give the best of my knowledge and belie Maxt ist	256 1870 1756 + 12' M.A., g.M. be after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - 10ad Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED MAY 18 197 BY SUPERVISOR, DI TITLE This form is to be filled in If this is a request for allow well, this form must be accomp tests taken on the well in accomp	150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   11 and must be equal to or exceed top allow   12 and the equation   13 and the equation   14 and the equation   15 and the equation   15 and the equation   15 and the equation   15 and the equation   16 anied by a tabulation of the deviation
HOLE SIZE    11   7-7/8 <b>FEST DATA AND REQUES'</b> DIL WELL   Date First New Oil Run To Tanks   4-16-76   Length of Test   24   Actual Prod. During Test   41.1 <b>SAS WELL</b> Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.) <b>ERTIFICATE OF COMPLI</b> hereby certify that the rules a complete to   Mathematical Complete to	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in) ANCE add regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie Maximum State Maximum State Maxi	256 1870 1756 + 12° M.A., g.M. be after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump & flow Casing Pressure Water-Bbls. 3 - 10ad Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED MAY 18 197 SUPERVISOR, DI TITLE This form is to be filed in If this is a request for allow well, this form must be accomp tests taken on the well in accompleted w	150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   11 and must be equal to or excred top allow   11 and must be equal to or excred top allow   11 and must be equal to or excred top allow   11 and must be equal to or excred top allow   11 and must be equal to or excred top allow   11 and must be equal to or excred top allow   11 and must be equal to or excred top allow   11 and must be equal to or excred top allow   12 and the filled out completely for allow   13 and the filled out completely for allow
HOLE SIZE 11 7-7/8 TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLI hereby certify that the rules a ommission have been complies bove is true and complete to MamMan (S Geolog 5-10-7	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-in) ANCE add regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie Maximum State Maximum State Maxi	256 1870 1756 + 12° M.A., _g.M be after recovery of total volume of load o a depth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP & flow Casing Pressure Water-Bbis. 3 - 10ad Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV APPROVED MAY 18 197 SUPERVISOR, DI TITLE This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accompleted w Fill out only Sections I,	150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   126 and must be equal to or exceed top allow   lift, etc.)   Choke Size   24/64   Gas-MCF   325.6   Gravity of Condensate   Choke Size   Choke Size   ATION COMMISSION   76   , 19   MaseN   STRICT II   compliance with RULE 1104.   weake for a newly drilled or deepened   anied by a tabulation of the deviation   ordence with RULE 111.   ust be filled out completely for allow
HOLE SIZE 11 7-7/8 TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tanks 4-16-76 Length of Test 24 Actual Prod. During Test 41.1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLI hereby certify that the rules a ommission have been complies bove is true and complete to MamMan (S Geolog 5-10-7	CASING & TUBING SIZE 8-5/8 - 20# - new 4-1/2 - 10.5# - new 2-3/8" - used FFOR ALLOWABLE (Test must l able for thi Date of Test 4-20-76. Tubing Pressure 240 Oil-Bbls. 38.6 Length of Test Tubing Pressure (Shut-is) ANCE nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie Max Max Max Max Max Max Max Max	256 1870 1756 + 12° M.A., _g.M be after recovery of total volume of load o a depth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP & flow Casing Pressure Water-Bbls. 3 - 10ad Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV APPROVED MAY 18197 BY SUPERVISOR, DI TITLE This form is to be filed in If this is a request for allow well, this form must be accompleted w Fill out only Sections I, well name or number, or transpon	150 Sx "C"   125 Sx Lite, 150 Sx "C"   125 Sx Lite, 150 Sx "C"   11 and must be equal to or exceed top allow   lift, etc.)   Choke Size   24/64   Gas-MCF   326.6   Gravity of Condensate   Choke Size   ATION COMMISSION   76   , 19   WaseN   STRICT II   compliance with RULE 1104.   wable for a newly drilled or deepened anied by a tabulation of the deviation ordence with RULE 111.   uat be filled out completely for allow-rells.   II. III, and VI for changes of owner,