1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Burk Royalty Co. Address P. O. Box BRC, Wichits Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	REQUEST F AUTRECENEED BP RA JUL 14 1986 O. C. D. ARTESIA, OFFICE Change in Transporter of: OII Castinghead Gas Condens	effective 6/1/86 sate became operator	ke Queen Unit formed Burk Royalty Co. reffective 6/1/86.
If change of ownership give name Dalport Oil Corporation, 3471 Interfirst One, Dallas, Texas and address of previous owner				las, Texas
II.	DESCRIPTION OF WELL AND I	LEASE	rmatton Kind of Leas	ie Lease No.
	Lease Name South Lucky La Oueen Unit – Tract 2	ake Well No. Pool Name, Including Fo	ueen South	xxxx Federal
Location				
	Unit Letter M; 99	0 Feet From The S Line		
	Line of Section 22 Tow	nship 15S Range	29E , _{NMРМ} , Cha	aves County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	and corn of this form is to be sent
	Name of Authorized Transporter of Oil Navajo Refining		P. O. Box 159, Arte	esia, NM 88210
	Name of Authorized Transporter of Casinghead Gas Or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK	
	Phillips Petroleum Co.	Unit Sec. Twp. Rge.		nen
	If well produces oil or liquids, give location of tanks.	L 22 15 29	YES	5-23-79
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Connection	100 011/ 010 1 1/	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
				8-8-86
				Chg Op & Well Name
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)				l and must be equal to or exceed top allow-
	ONT WEST T able for this depth		Producing Method (Flow, pump, gas	lift, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cusing Plessage	
	Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
, -			APPROVED AUG - 8 1986 - 19, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
			TITLE Supervisor District II	
			This form is to be filed in compliance with RULE 1104.	
	L. Muller Mu	well	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Shirley Bridwell, Agent (Title) July 11, 1986 (Date)		well, this form must be accompanied by tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	