UNI D STATES UNI D STATES (See other structions geological Survey)

Form approved. Budget Bureau No. 42-R355.5.

(ev. ½-63)		UN		STAT	ES	SUBMI	r un -	Conot.			Budget I	Bureau No. 42-R355.5.			
	DEPART	MF	NT OF	THE	INT	ERIOF	2	(See ota	ns on -	5. LEASE I	DESIGNATI	ON AND SERIAL NO.			
			OGICA					reverse	side)	NM 02					
												TEE OR TRIBE NAME			
WELL COM					DN R	EPORT A	AND	LOG	*						
a. TYPE OF WELL:	WEL	LX	GAS WELL	DR	, 🗌 .	Other		 		7. UNIT AC	RESMENT	NAME			
b. TYPE OF COMPI			PIEC C	ח חודור.		•			-	S. FARM O	P LEIGE	NAME			
werr X 6	VORK DEE		PLUG BACK	DIFF.		Other			==		-				
Dalport Oil Corp. 3. ADDRESS OF OPERATOR 3.471 First National Bank Bldg., Dalas Tx 752021										9. WELL N		deral			
Dalport	Oil Cor	p. '			. :					S. WELL I	3				
3. ADDRESS OF OPERA	TOR		_		-	25° " "		γ ₂ 3 0 34	-	10 FIELD		, OR WILDCAT			
3471 Fi	rst Nati	onal	Bank	Blag	. , Da	State requir	entent	1320 E				Lake-Queen			
4. LOCATION OF WELL	(Report location	n clear	iyana in a	ccoraunce		State regard	.0	al Salon	· -	11. SEC., 1	., R., M., (OR BLOCK AND SURVEY			
At surface 198	30' FS &	165	о. т.	FEC	E I	A BUD	or deig	M ME.	l	OR AR	ea .				
At top prod. inter	val reported be	low s	ame			: G	Jan 6			22, 15S-29E					
3471 First National Bank Bldg., Datias 12 (1997) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Silver At surface 1980' FS & 1650' FWECEIVE At top prod. interval reported below same At total depth same MAY 2 1 1976. SIREM. 14. PERMIT NO. DATE ISSUED										22, 130 252					
At total dopen	Same			14. PER	MIT NO. DATE ISSUED					12. COUNT	YOR	13. STATE			
			4		G. C	- T			1	Chave	S	NM			
5. DATE SPUDDED	16. DATE T.D. R	EACHED	17. DATE				. ELEV	ATIONS (DF	REB, R	T, GR, ETC.)	* 19. 1	ELEV. CASINGHEAD			
5-3-76	5-6-7			5-14-				•							
O. TOTAL DEPTH, MD &			T.D., MD &		IF MULT	TIPLE COMPL.	,	23. INTER	RVALS LED BY	ROTARY T	OOLS	CABLE TOOLS			
1884		186	57		HOW M	ANY			→	Rotar					
24. PRODUCING INTERV	AL(S), OF THIS	COMPL	ETION-TOP	, BOTTOM,	NAME (M	D AND TVD)				11 24	25	5. WAS DIRECTIONAL SURVEY MADD			
		٠.								1		Yes			
1804-16-1	/2 Queen			1 			>			- 1	<u> </u>				
6. TYPE ELECTRIC AL	D OTHER LOGS	RUN									27. W	AS WELL CORED			
Western R	adioacti	ve	•	*								Yes			
23.			CASI	NG RECO		ort all string	s set i	n well)		~=copp					
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE	T (MD)	HO:	LE SIZE	.		ENTING			AMOUNT PULLED			
8-5/8 - Ne	w 20	14	× 256	· · ·		. , .:	150 Sx "C" + 2% CC None 125 Sx lite, 150 Sx "C"					None			
4-1/2 - Ne			1882	2	7	-7/8						NT			
			, ,				8#	salt/s	ack,	2% gel	<u></u>	None			
	<u> </u>				<u> </u>		1	30.		UBING R	ECOPD				
29.		,	RECORD	`		1				DEPTH SET		PACKER SET (MD)			
SIZE	TOP (MD)	OP (MD) BOTTOM (MD)			MENT*	SCREEN (A	10)		1781.5 + 12'			None			
			<u> </u>	1 12			<u>-</u>	2-3/8 New		MA, g.n		IVIE			
			num her)	<u> </u>		1.00	A C					JEEZE, ETC.			
31. PERFORATION REC	ORD (Intervat, s	nze una	114711061)	Š 🚎		32. DEPTH IN									
		***	•	CDE						00 gal 15%, 25,000 gal					
1804-16-1/2, casing gun, 2 SPF										lled 2% KCl water,					
			a			90				000# 20-40, 5000#					
						25									
				1.1	PRG	DUCTION			san						
33.* DATE FIRST PRODUCT	my PRO	DUCTION	METHOD (Flowing, g		umping—siz	and i	type of pun	np)			us (Producing or			
		Pum									shut-in)	Prod			
5-13-76	HOURS TESTER		HOKE SIZE		N. FOR	OIL-BBL.		GAS-M	CF.	WATER-	-BBL.	GAS-OIL RATIO			
5-14-76	24		,	TEST	PERIOD	⊴ 50		42.	3	21-1	oad -	847-1			
FLOW, TUBING PERSS.	CASING PRESS	CRE C	CALCULATED	011	BBL.	1	-MCF.	-	WATER-	-BBL.	OIL	GRAVITY-API (CORR.)			
	340	1	24-HOUR RA	TE	50		88.1		21-1	.oad		35			
34. DISPOSITION OF G		or fuel,	vented, etc.)						TEST WI	TNESSED	BŸ			
Sold										A. C	. Mag	gee 🦸			
35. LIST OF ATTACH	MENTS														
						ε.		<u> </u>			:				
36. I hereby certify	that the forego	ing and	attached	informatio	n is com	plete and co	rect s	s determin	ed from	all availa					
	Then m	L.	15		14 1 (Geolog	Lst				ATE	5-18-76			
SIGNED	Travel 116	11/11/1	July .	T	TLE										
	* 10			C	(^ dd:#===	Dim	- an Raw	erse Si	de)					

*(See Instructions and Spaces for Additional Data on Reverse Side)

		190	050	250		RKERS		ementing	n any attao m 24 show rm, adequa	nts: Cons	pes electrications. A	agency or a e number of d from, the
871-233		1190	1050	250	TRUE VERT. DEPTH	-		tool.	chments. the producing tely identified,	ult local State	c, etc.), forma- ll attachments	a State agency, of copies to be e local Federal

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions. 11cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

521 3077 3090

j 30

	Seven Rivers	rates	Tansill	Salado	Rustler	Recent - Tertiary	800	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPURTANT ZONES OF DEPTH INTERVAL TESTED, CUBH
3/ 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1	1190	1050	910	270	250	0 (3)		HTANT ZONES: TESTED, CUBHION U
- X.	1884	1190	1050	910	270	250		OSITY AND CONTEN
	Anhydrite, salt, red shale & sand	Red sand & shale, salt, Anhydrite	Anhydrite, salt	Salt, Anhydrite, red shale	Anhydrite	Red beds, anhydrite		MARY OF POROUS ZONES: SHOW ALL IMPOUTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALE; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBHION USED, TIME TOOL OFEN, FLOWING AND SHUT-IN PERSSURES, AND RECOVERIES FOR ROTTON DESCRIPTION, CONTENTS; ETC.
				Seven Rivers	Yetes	Rustler	NAME	
		,		1190	1050	250	MEAS, DEPTH	GEOLOGIC MARKERS
				1190	1050	250	TRUE VERT. DEPTH	P



DRILLING CO., INC .- OIL WELL DRILLING CONTRACTORS

P. D. Box 2055

ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 505/746-6757 ROSWELL 505/623-5070

May 10, 1976

RECEIVED

MAY 1 4 1976

O. C. C. ARTESIA, OFFICE

Dalport Oil Corporation 3471 First Natl. Bank Bldg. Dallas, Texas 75201

Re: #3 Jones Federal

Gentlemen:

The following is a Deviation Survey of the above well:

 $260' - \frac{1}{4}$ $739' - 1\frac{1}{2}$ 1227' - 1 1573' - 1 1812' - 1 1884' - 1

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES

Barbara J. Burleson
Notary Public

My Commission Expires:

5-16-79