

DISTRIBUTION			
ANTAFE		1	
ILE		1	4
G.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATON OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

RECEIVED

MAY 21 1976

Operator  
Dalport Oil Corp.

Address

3471 First National Bank Bldg., Dallas, Tx 75202

J. C. C.

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

ANTESIA, OFFICE

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jones-Federal	3	South Lucky Lake - Queen	<del>State</del> Federal	
Location				
Unit Letter		Feet From The	Line and	Feet From The
K	1980	south	1650	west
Line of Section	Township	Range		County
22	15S	29E	NMPM, Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation		P.O. Box 1183, Houston, Tx 77001				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Chala Cryogenics		P.O. Box 6697, Roswell, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	22	15S	29E	yes	5-13-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-3-76	5-14-76	1884	1867					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Queen	1804	1781.5 + 12' MA, gm					
Perforations			Depth Casing Shoe					
1804 - 16-1/2			1882					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11	8-5/8 - 20# - new	256	150 Sx "C"					
7-7/8	4-1/2 - 10.5# - new	1870	125 Sx lite, 150 Sx C					
	2-3/8" - new	1781.5 12' M.A., gm						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-13-76	5-14-76	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24		340	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
71	50	21 - load	42.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*John M. Hays*  
(Signature)

Geologist

(Title)

5-18-76

(Date)

OIL CONSERVATION COMMISSION  
MAY 21 1976

APPROVED \_\_\_\_\_ 19

BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple.