Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revise See In

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION AUG 2 1992

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-005-60377 B & W Oil Co., Inc. Address R252 N. Haldeman Road, Artesia, New Mexico Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Burk Royalty Co., P.O. Box BRC, Wichita Falls, Texas 76307 **II. DESCRIPTION OF WELL AND LEASE** Lease No. Well No. | Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee South Lucky Lake Queen 3 South Lucky Lake Queen 1894 - 1Unit Tr. 2 Location 1980 Feet From The South Line and 1650 Feet From The West Unit Letter ______ 29E , NMPM, 15S 22 Range Chaves Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Drawer 159, Artesia, N.M. Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas (X)or Dry Gas [GPM Gas Corporation 1300 Post Oak Blvd, Ste 800, Houston, If well produces oil or liquids, Sec. Twp. Rge. Is gas actually connected? When? 77056 give location of tanks. <u>__22</u> _yes Α |15S|29E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well | New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure **Tubing Pressure** Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Smeth

Date

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OIL CONSERVATION DIVISION

Date Approved ___AUG 2 5 1992

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.