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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 31 '88

5a. Indicate Type of Lease
State <input type="checkbox"/> FED <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1894-1

SUNDY NOTICES AND REPORTS ON WELLS O. C. D.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- T.A. Well	7. Unit Agreement Name S. Lucky Lake Qn. Uni
2. Name of Operator Burk Royalty Co. ✓	8. Farm or Lease Name S. Lucky Lake Qn Tr2
3. Address of Operator P. O. Box BRC, Wichita Falls, Texas 76307	9. Well No. 41
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1477 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 15S RANGE 29E NMPM.	10. Field and Pool, or Wildcat S. Lucky Lake Qn Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3854 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert TA well to inj well	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: T.D. 1885', PBTD 1838' 4 1/2" (9.5#) casing set at 1885' (275 sxs). Perf: 1797' - 1797.5 acid 875 gals.

Proposed Operations: Hot water casing & tubing. Pull tubing and rods. Run casing scraper to T.D. and then sand pump to T.D. Perforate from 1799.5 to 1813' Acid 500 gals. Run 2" steel tubing with fiberglass liner with packer set at 1700' Work to be performed during November-December, 1988.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Fred M. Lynch</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>10-26-88</u>
Original Signed By <u>Mike Williams</u>		
APPROVED BY	TITLE	DATE <u>NOV 12 1988</u>

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Remedial work