

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1004-0139
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ T.A. Well

2. NAME OF OPERATOR
Burk Royalty Co. ✓

3. ADDRESS OF OPERATOR
P. O. Box BRC, Wichita Falls, Texas 76307 O. C. D. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' from South line and 1477' from West line

14. PERMIT NO.
Order No. R-1840-A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3854' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-0232568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
S.Lucky Lake Queen Unit

8. FARM OR LEASE NAME
S.Lucky Lake Qn. Tr. 2

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
S.Lucky Lake Queen Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T15S, R29E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) put well on injection ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-14-89 Ran sand pump to 1840'. Ran perforating collar log and perforated from 1797' - 1812'.

2-15-89 Ran 2" fiberglass lined tubing with packer set at 1720'. Pumped packer fluid and tested casing-okay. Pump 500 gal. 15% Nefe acid.

3-13-89 Put well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fred M. Lynch
Fred M. Lynch

TITLE Petroleum Engineer

DATE 3-15-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

MAR 22 1989

*See Instructions on Reverse Side