			<del>-</del>		
	NO. OF COPIES RECEIVED				
	SANTA FE		CONSERVATION COMMISSION	Form C-104	
	FILE	RECEIVED BREQUES	AND	Supersedes Old C-104 and C-1. Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO T	PANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE		RECEIVED BY		
	TRANSPORTER GAS	O. C. D.  ARTESIA, OFFICE	JUL 24 1986		
	OPERATOR	ARTESIA, OFFICE	30L N = 1000		
1.	PRORATION OFFICE Operator		O. C. D.		
	Burk Royalty Co. ARTESIA, OFFICE				
	P. O. Box BRC, Wichita Falls, Texas 76307				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well Change in Transporter of: South Lucky Lake Queen Unit formed				
	Recompletion	E Siy sas E effective 0/1/80. Burk Royalty Co.			
	Change in Ownership X Casinghead Gas Condensate Decame operator effective 6/1/86.				
	If change of ownership give name and address of previous owner	Yates Petroleum Co., 2	207 South 4th St., Artesi	a, NM 88210	
11.	DESCRIPTION OF WELL AN Lease Name South Lucky	Lake Well No. Pool Name, Including	Formation   Kind of Lea	se Lease No.	
	Queen Unit - Tract 1	1 1 -	e Queen <del>South</del>		
	Location				
	Unit Letter D ;	330 Feet From The N L	ine and 330 Feet From	The W	
	Line of Section 27	Township 15S Range	29E , NMPM, Chave	S County	
***	DECIGNATION OF MEANING				
111.	Name of Authorized Transporter of	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
	Navajo Refinir			-	
	'Name of Authorized Transporter of		P. O. Box 159, Arte	oved copy of this form is to be sent)	
	Phillips Petrol	Unit Sec. Twp. Rge.	Bartlesville, OK  Is gas actually connected? Wh	hen	
	If well produces oil or liquids, give location of tanks.	E 27 15 29		nen	
	If this production is commingled	with that from any other lease or pool			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Comple		New Well Workovel Deeper	Plug Buck Sume Nesvy. Diff. Nesvy.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(= - ,	, come or consoning to similarity	1 op 011/ 0 db 1 d /	Tubing Deptil	
	Perforations			Depth Casing Shoe	
İ	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Post ID-3	
				8-8-86	
				Che op & well name	
v.	TEST DATA AND REQUEST			and must be equal to or exceed top allow-	
ī	OII. WELL able for this de  Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Ī	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			, , , , , , , , , , , , , , , , , , , ,		
٠.					
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		251,411	Bata. Condensate, Minici	Gidvity of Condensate	
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<b>.</b> [	CERTIFICATE OF COURT IA	NGE	011 001105714		
V1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By  BY Les A. Clements  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
1					
/					
	(Signature)		well, this form must be accompan	nied by a tabulation of the deviation	
-	Shirley Bridwell Agent		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	<i>(Title)</i> July 11, 1986		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
-		Date)		en or other such change of condition.	
			Separate Forms C-104 must completed wells.	t be filed for each pool in multiply	