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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6138

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	JUL 7 1976	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	O. C. C. ARTESIA, OFFICE	8. Farm or Lease Name Dunken Noñe Unit
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 17S RANGE 18E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5255' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12½" hole at 5:00 PM 6-18-76.

TD 1250' - Ran 39 joints of 9-5/8" 32.3# H-40 ST&C casing (1250.43') set at 1250' KB. 1-Guide shoe, centralizer at 790' and baskets at 826 and 762'. Cemented by Halliburton w/350 sacks of Halli-Lite, 5# gilsonite 2% CaCl, followed w/125 sacks of Class "C" 2% CaCl. PD 4:30 PM 6-25-76. Cement circulated. WOC 18 hours, nipples up, installed BOP's and tested to 1000# for 30". OK. Reduced hole to 8-3/4", drilled plug and tested to 600#. OK. Resumed drilling.

CONFIDENTIAL PLEASE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Tomblin TITLE Geol. Secty DATE 7-6-76

APPROVED BY Alan Munis TITLE OIL AND GAS INSPECTOR DATE JUL 7 1976

ADDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Lyons Petr Corp.</u>		Lease <u>Dunkan Rose Unit</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>10</u>	Township <u>17S</u>	Range <u>18E</u>	County <u>Chaves</u>
Drilling Contractor	<u>Byrd & Co.</u>		Type of Equipment <u>Rotary to start approx 6-16-76</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>9 5/8"</u>	<u>32.30</u>		<u>1300</u>	<u>air.</u>
<u>8 3/4"</u>	<u>5 1/2 or 4 1/2"</u>	<u>15.5-17 or 10.5 + 11.6</u>		<u>TD</u>	

Casing Data:

Surface 12 1/4" joints at 39 inch 9 5/8" # Grade 32.30 # H-40 API
New (Approved) (~~Rejected~~)

Inspected by Lelan Mermin date 6-25-76

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required 575

Type of Shoe used Guide Float collar used None Btm 2 jts ~~welded~~ Thread Lock

TD of hole 1240' KB Set 1227' Feet of 9 5/8 inch 32.30 # Grade H-40

New-used csg. @ 1227' 6L with 125 sacks neat cement around shoe class c 2% cc
+ 350 sack Howco Lite additives 5# Gilsomite 2% cc

Plug down @ 4:25 (AM) (PM) Date 6-25-76

Cement circulated Yes No. of Sacks 35/50

Cemented by Halldiberton Witnessed by Lelan Mermin

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 176-197, 260-65, lost Zone 76', 262, 804
but got it back.