

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-005-60385

5. LEASE DESIGNATION AND SERIAL NO.

LC-069280-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sulimar Queen Unit

8. FARM OR LEASE NAME

Sulimar Queen Unit

9. WELL NO.

Tract I - 12

10. FIELD AND POOL, OR WILDCAT

Sulimar Queen Unit

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 24 - T15S - R29E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

3. NAME OF OPERATOR

McClellan Oil Corporation

4. ADDRESS OF OPERATOR

P O Box 848, Roswell, New Mexico 88201

RECEIVED

JUN 17 1976

O. C. C.

ARTESIA, OFFICE

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At proposed prod. zone 810' FNL & 1490' FWL

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles North of Loco Hills

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

810'

8. NO. OF ACRES IN LEASE

800

9. NO. OF ACRES ASSIGNED
TO THIS WELL

40

10. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR ABANDONED, ON THIS LEASE, FT.

820'

11. PROPOSED DEPTH

2025'

12. ROTARY OR CABLE TOOLS

Cable Tools

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

June 15, 1976

14. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	20 lb.	390'	100 sx (Circ)
3"	4 1/2"	9 1/2 lb.	2025'	100 sx

Propose to test the Queen sand, for use as an oil well in the Sulimar Queen Unit, or as an injection well. To be determined after the well is drilled. If production is indicated, will set pipe and attempt completion. Cortez Drilling Company, Inc. of Roswell will be the contractor.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true critical depths. Give blowout prevention program, if any.

SIGNATURE

Jack L. McClellan

TITLE Operator

DATE 5/25/76

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 5 1976

H. L. BEEKMANN

ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES SEP 4 1976
See Instructions On Reverse Side

02V13034

2501 01 JUL

250
2501 01 JUL

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

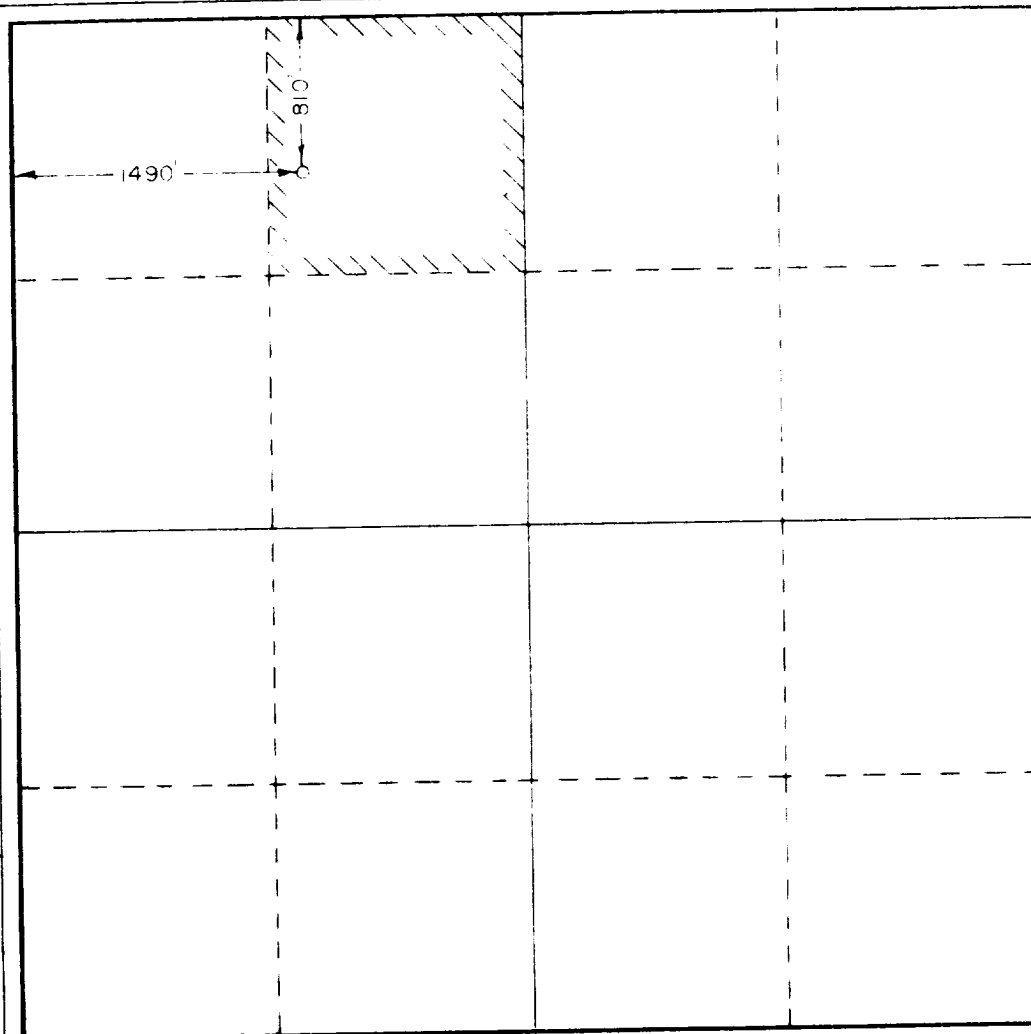
Operator McClellan Oil Corporation			Lease Sulimar Queen Unit Tract 1		Well No. 12
Tract Letter C	Section 24	Township 15 South	Range 29 East	County Chaves	
Actual Well Location of Well: 810 feet from the North line and 1490 feet from the West line.					
Ground Level Elev. Queen Sand	Producing Formation Sulimar Queen		Sectioned Area NE 1/4 NW 1/4 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

JUN - 1 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

John W. West
Agent

Company
McClellan Oil Corp.

Date
May 28, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Professional Engineer & Land Surveyor
STATE OF NEW MEXICO
May 28, 1976
676
John W. West

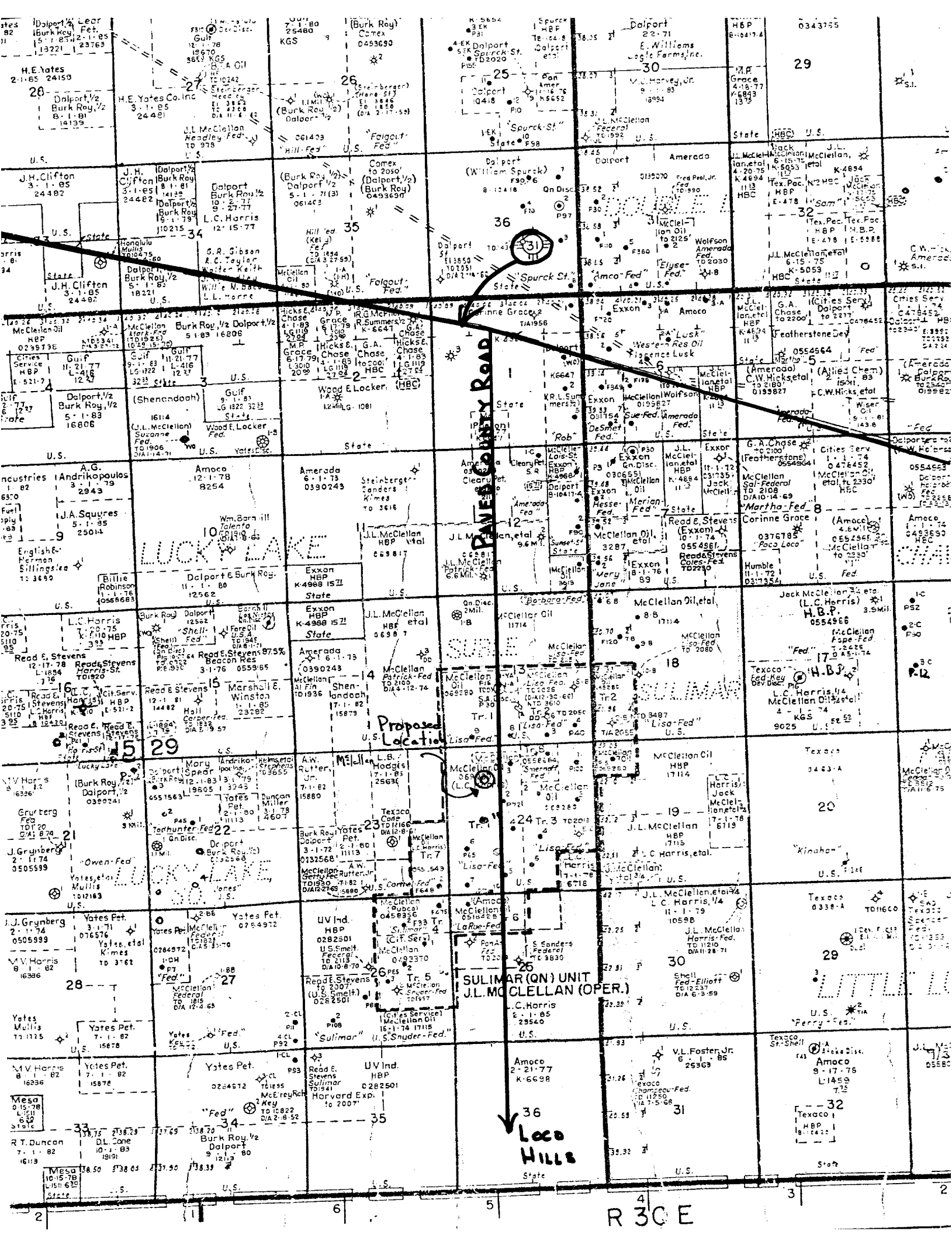
0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 800 0

McClellan Oil Corporation

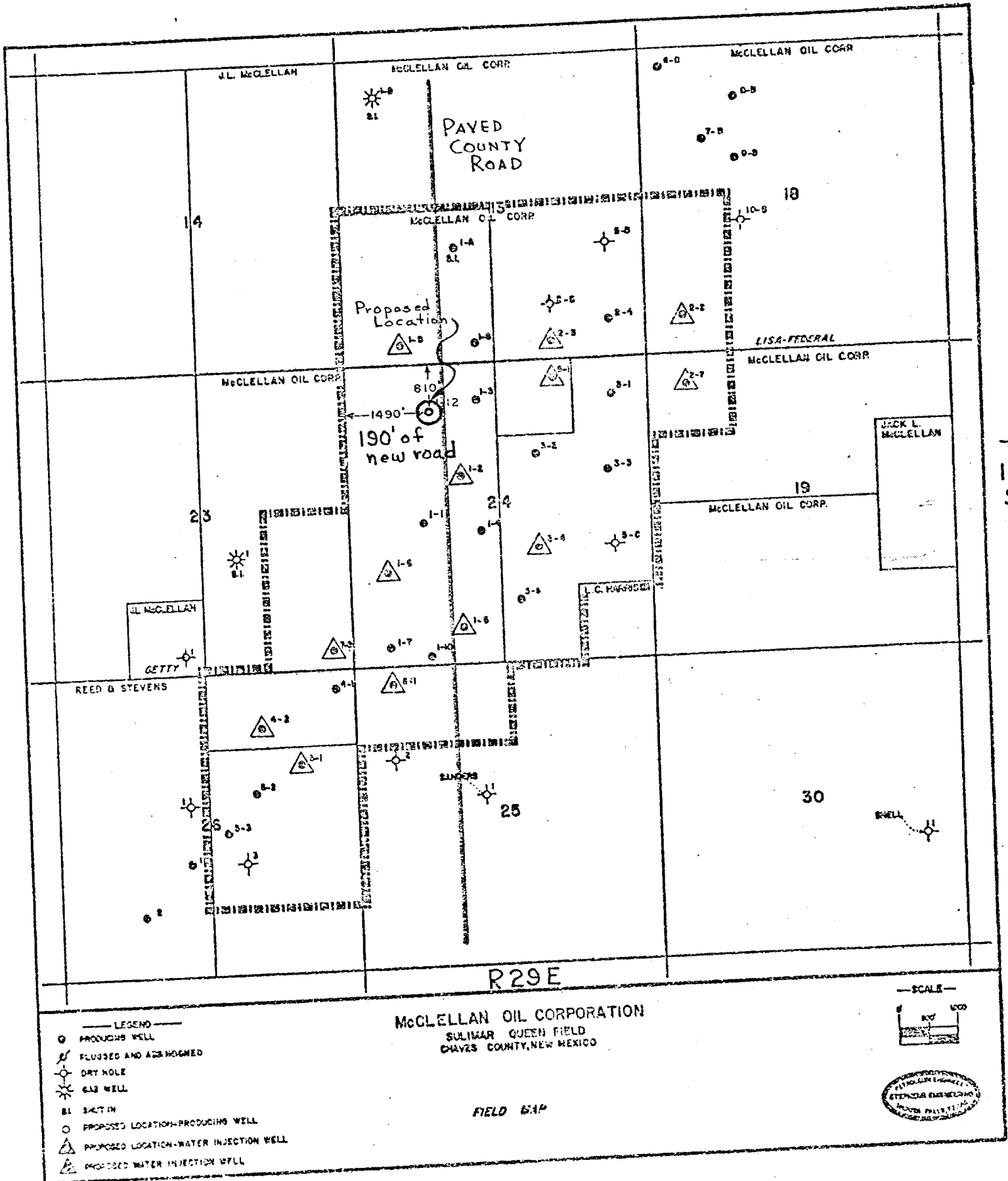
Re: McClellan Oil Corporation
Sulimar Queen Unit TRACT I-12

The following is a Plan of Development for Surface Use required to drill the proposed well attached to this application:

1. State Highway 31 is approximately $3\frac{1}{2}$ miles North of the main County road running North to South 200' East of the location.
2. The proposed road will be the only road into the proposed drillsite. 190' of new road will be constructed.
3. Wells are shown on the attached plat.
4. The production, if achieved, will be pumped into a tank battery located on TRACT I of this Unit.
5. Drilling water will have to be trucked in as there is no source of fresh water in this area.
6. After completion of drilling operations all waste will be buried in a separate pit or hauled away.
7. Any produced brine water will be removed by truck in order to prevent contamination of any possible fresh water bearing sands in this area.
8. Casinghead gas, if any, will be taken by Phillips Petroleum Company, the present purchasers of gas in the Sulimar Queen Unit.
9. Application for connection will be made immediately upon completion.
10. An attached development plat indicates location layout, rig plan, etc.
11. In the event production is not achieved, this test will be used as an injection well.
12. If production is achieved, pad and roads will remain in effect. Pits will be filled and restored, as near as possible, to their original condition.
13. This test will be drilled with cable tool drilling rig.

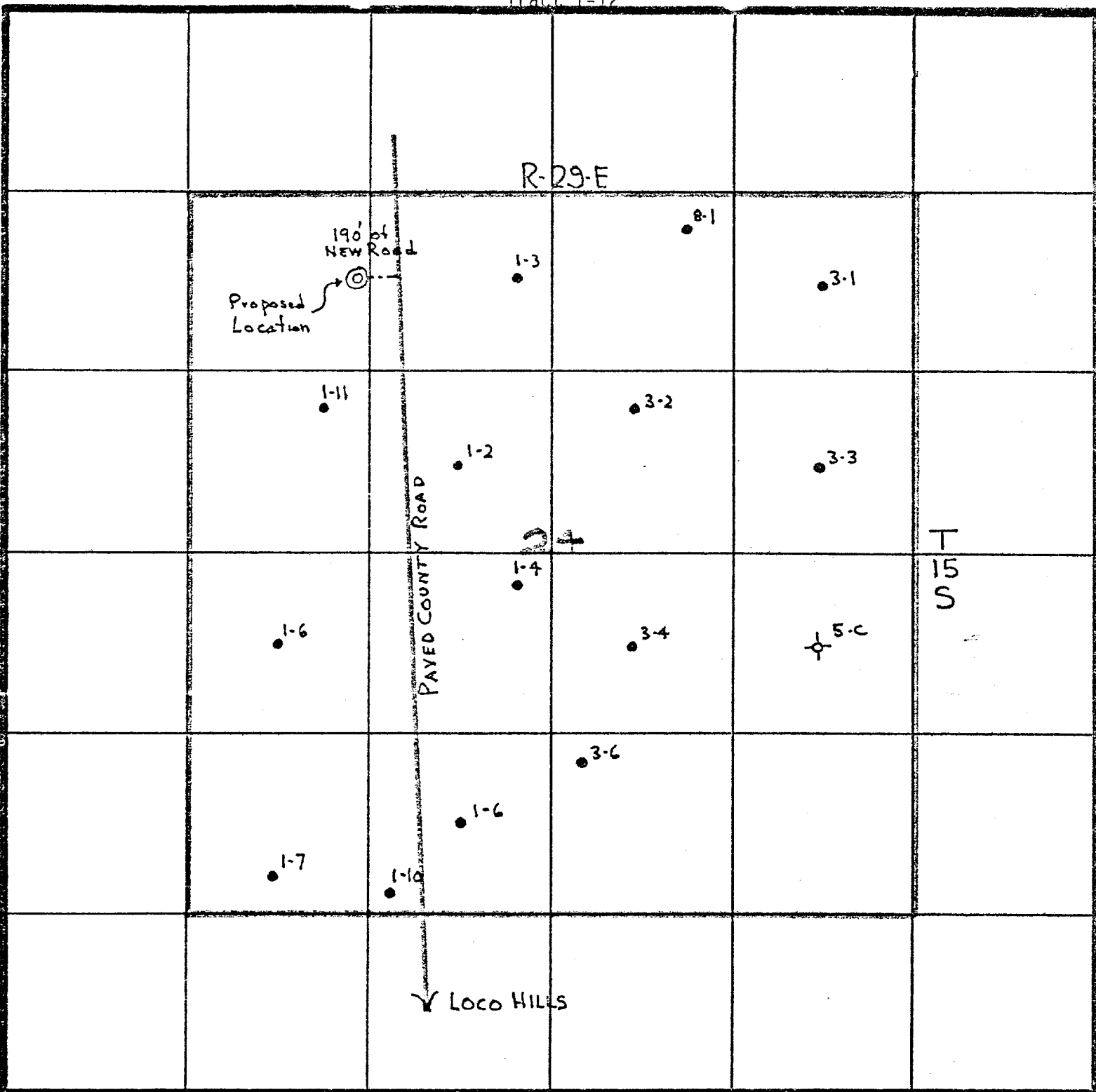


McCLELLAN OIL CORPORATION Tract I-12



McCLELLAN OIL CORPORATION

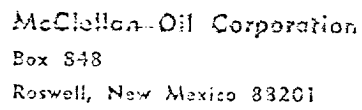
Tract I-12



County CHAVES State NEW MEXICO

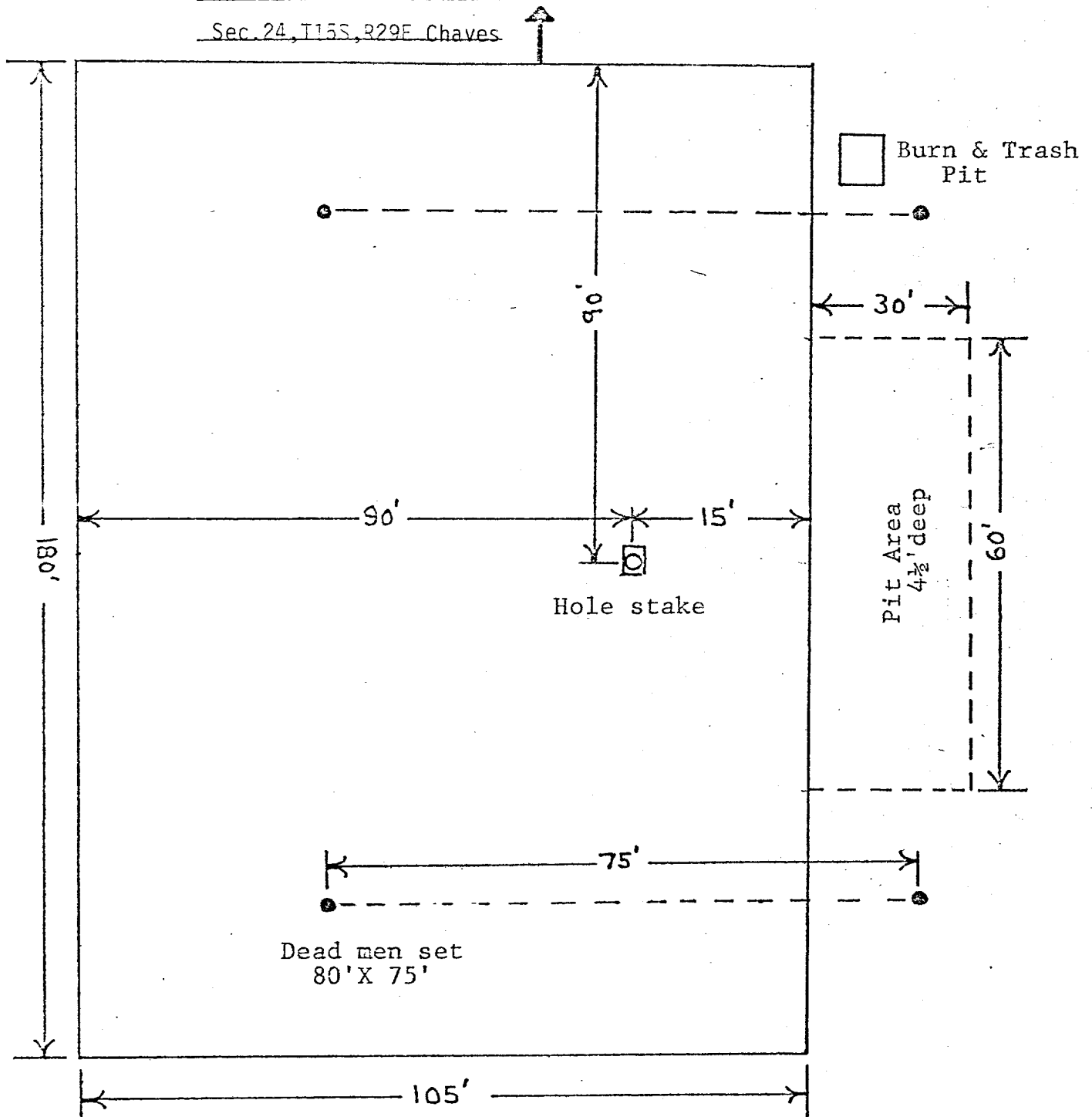
Section 24 Township 15-S Range 29-E

Remarks:



LOCATION 810' FNL & 1490' FWL

Sec. 24, T15S, R29E Chaves



CABLE TOOL LOCATION PLAT