## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-104 Revised 1-1-89 See Instructions RECALIBATION of Page C | 5 F

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Si	iina re	, New IVI	exico 87304-2088			DEC 11 '89	
in the second	REQ				BLE AND AUTHO			_	
I. Operator		TOTHA	ANSPO	ORTOIL	AND NATURAL		API No.	O. C. D.	
New Mexico Ir	stitute	of Mi	ning	and Te	chnology 🗸		ATTNO.	artesia, Office	
Address Potroloum Poo	onown T	000000	h Cam	C		0.1			
Reason(s) for Filing (Check proper box)	overy k	esearc	n cen	iter, S	ocorro, NM 878 Other (Please e				
New Well						- A			
Recompletion	☐ Oil ☐ Dry Gas ☐						TH		
Change in Operator XX	Casinghe	ad Gas	Conden	Rate					
			orpor	ation,	P.O. Drawer 7	30, Roswe	11, NM 88	3202	
I. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool Na	me. Includi	ng Formation	Kind	of Lease	Lease No.	<del></del> -
Sulimar Queen	-	<del>Trl-</del> 1	1	•	Queen	<b> </b>	, Federal or Fee	LC-069280-	-Δ
Location									
Unit LetterC	:81	.0	Feet Fr	om The	North Line and	_1490F	cet From The	West L	ine
Section Towns	ip158_		Range	29E	, NMPM, C	haves	-	County	<u>,                                     </u>
III. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AN	D NATU	RAL GAS				
Name of Authorized Transporter of Oil	XX.	or Conder			Address (Give address to	which approved	d copy of this for	m is to be sent)	
Navajo Refining Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Drawer 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)				
Transporter of Cast	ngnean Gas		ог глу	Clab []	Address (Give address in	wnich approved	a copy of this for	m is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	S∞c.	Twp.	Rge.	ls gas actually connected	? When	n ?		
f this production is commingled with tha V. COMPLETION DATA	from any of	her lease or	pool, giv	e comming!	ing order number:				
Designate Time of Completion	(V)	Oil Well	0	Jas Well	New Well   Workover	r Deepen	Plug Back   S	ame Res'v Diff Res	'v
Designate Type of Completion  Date Spudded		pl. Ready to	. Post		Total Depth	L		l	
Date Speaker	Date Con	грг. ксасту к	o a teat.		Train Defair		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth		
Perforations					<u> </u>		Depth Casing Shoe		
	•	TUBING.	CASIN	IG AND	CEMENTING RECO	ORD			
HOLE SIZE	CASING & TUBING SIZE				DEPTH S		SA	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			Pos	+ ID-3	
							2-	23-70	
	_							kg op	
. TEST DATA AND REQUE	ST FOR A	ALLOW	ABLE					0 1	]
			of load o	il and must	be equal to or exceed top			full 24 hours.)	,
Date First New Oil Run To Tank	Date of Te	:st			Producing Method (Flow,	, pump, gas lýt, e	etc.)		
Length of Test	Tubing Pressure				Casing Pressure		Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		Gas- MCF	Gas- MCF	
C. C. YECK	<u> </u>								
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls, Condensate/MMCF		Gravity of Co	dencate	
	- But Of Cot				Polis, Condemnatory NYICI		Olavny of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	CE	0".00	) NIO T T) (	ATION	1) (1010)	لـــــا
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB 1 6 1990				
Mark M. Clollan					Date ApprovedORIGINAL SIGNED BY				
Signature					By MIKE WILLIAMS				
Mark McClellan Geologist Printed Name Titte					Title	SUPERVI	SOR, DISTR	ICT I	
11/26/89	(	505) 622	2-3200		I une	Management of the same of the same by the same	and the state of t	adam and a parameter #	
Date	et ale Siggle :	Tele	phone No	). 	and the control of the section of th	March 1994 For Table 1	, t		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- (194) Separate Form C-104 must be filed for each pool in multiply completed wells.