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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			H	Form C-101 .		
SANTA FE	RECEIVED					5	
FILE	11					Type of Lease	
U.S.G.S.	JUL 3 0 1976					AJ FEE [& Gas Leuse No.	
OPERATOR .					L-96	d Gris Lease No.	
			D. C. C.		Tiriri		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN					
Type of Work			<u> </u>		7. Unit Agre	ement Name	
DRILL X	DRILL DEEPEN PLUG BACK						
b. Type of Well	Type of Well OIL GAS MULTIPLE ZONE ZONE Name of Operator				8. Form or L		
					Bogle State		
DEPCO, Inc.					9. Well No.		
3. Address of Operator					10. Field and Pool, or Wildcat		
					Buffalo Valley Penn Und		
14. Location of well						ATTEX BELL OUT	
UNIT LETTE	ENEOCA	.reb	FEET FROM THE	LINE	VIIIII.		
AND 1650 FEET FROM	THE South LINE	of sec. 8	TWP. 15S RGE.	28e KMPM	UIIIII		
					12. County		
	4444444	HHHHH			Chaves		
	HHHHHH		19. Proposed Depth	19A. Formatio),u	20. Rotery or C.T.	
			9300	Penr	1	Rotary	
21. Elevations (Show whether DF,	, RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			. Date Work will start	
3535 GR	Bla	anket	WEK Drilling	g Co.	8-1-	76	
23.	Pi	ROPOSED CASING AN	ND CEMENT PROGRAM	J			
-	T		~ ₁	- 		7 - 4 N/ MA	
SIZE OF HOLE		WEIGHT PER FOO		SETTING DEPTH SACKS C		EST. TOP	
17 1/2 11	12 3/4 8 5/8	<u>33#</u> 24#	350 1900	500			
7 7/8	4 1/2	11.6#	9300	300			
•	1 ' 1			1 300			
	non!						
See attachment for BOP's and rig plat.							
					400		
Las Dedicated & EPG					APPROVAL VALID FOR 90 DAYS UNLESS		
							DRILLING COMMENCED,
					EXPIRES 10-30-76		
IN ABOVE SPACE DESCRIBE PR		ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PR	RODUCTIVE ZONE	AND FROPOSED NEW PRODUC	
	on above is true and compl	lete to the best of my	knowledge and belief.				
	7						
Signed 1 166 mg	D. R. Mas	Onle Chie	et Clerk		Date7-2	2 9- 76	
(This space for	State Use)						
1.12	6. 1				A **	0.04074	
APPROVED BY /N, (Juilet	TITLE SUPE	RVISOR, DISTRICT I	<u> </u>	DATE_	L 3 () 1975	

CONDITIONS OF APPROVAL, IF ANY: