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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 19 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-96	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bogle State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Buffalo Valley Penn Und.	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
DEPCO, Inc.

3. Address of Operator  
800 Central, Odessa, Texas 79761

4. Location of Well  
UNIT LETTER J 1650 FEET FROM THE East LINE AND 1650 FEET FROM  
THE South LINE, SECTION 8 TOWNSHIP 15s RANGE 28e NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3535 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 10:30 P.M. 8-11-76. Drilled 17 1/2" hole to 385'. Ran 9 jts. 12 3/4" 33# casing set @ 381'. Cemented w/450 sx. Class "C" w/2% ca. cl. & 1/4# Celoflake per sack. Circulated 33 sacks. WOC. 18 hrs. Tested casing & BOP at 1000#, held O.K.

Drilled 11" hole to 1904'. Ran Logs. DST #1 1714-1904' recovered 20' drilling mud. Ran 48 jts. 8 5/8" 24# casing set @ 1901'. Cemented w/425 sx. Halliburton Lite w/2% Ca. Cl., 5# Gilsomite, 1/4# Flocele. Followed by 200 sx. Class "C" w/2% Ca. Cl. Top of cement @ 320'. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 8-18-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: