

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-96	

SUNDRY NOTICES AND REPORTS ON WELLS NOV 1 1976 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- O. C. C. ARTEBIA, OFFICE	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc. ✓	8. Farm or Lease Name Bogle State
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER J 1650 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 15s RANGE 28e NMPM.	10. Field and Pool, or Wildcat Buffalo Valley Penn Und.
15. Elevation (Show whether DF, RT, GR, etc.) 3535 Gr.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-76 Set Baker Lok-set packer @ 8777 on 2 3/8" N-80 tubing. Perforated 8834-42 w/16 shots (.38"). Treated w/1000 gal. 7½% MS acid. Max. pressure 5400#, Minimum pressure 4600#, Average inj. rate 2.5 BPM, ISDP 3000#, 5 minute 2500#. Opened well to pit. Now testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 10-29-76
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 2 1976
CONDITIONS OF APPROVAL, IF ANY: