· · ·	_	-		
NO. OF COPIES RECEIVED 16				
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
SANTAFE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE /		AND	Effective 1-1-65	
U.S.G.S.		NSPORT OIL AND NATURAL (	~ * 6	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT UIL AND NATURAL	3A <b>3</b>	
IRANSPORTER OIL			RECEIVED	
GAS / OPERATOR				
PRORATION OFFICE			DEC 1 7 1976	
DEPCO, Inc.			— <del>0. 6. c.</del>	
Address	T		ARTESIA, OFFICE	
800 Central, Odessa Reason(s) for filing (Check proper bo		Other (Please explain)		
	~/ Change in Transporter of:		See	
Recompletion			> all cam to Leaver	
Change in Ownership	Casinghead Gas Conder		apt com to see 19	
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F	State Ender	al cr Fee State Lease No.	
Bogle State Com.	1 Buffalo Valley	Penn Her	Jiale L-90	
	50Feet From The <u>East</u> Lin	and 1650 Feet From	The South	
Line of Section 8 T	ownship 158 Range 2	18E , NMPM, Cha	ves County	
DECOMATION OF TO ANOPOT	ATER OF OIL AND NATURAL CA	i S		
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
Navajo Crude Oil Purc		Box 175, Artesia, New		
Navajo crude uli Purc	asinghead Gas or Dry Gas X	Address (Give address to which onne	oved copy of this form is to be sent)	
Name of Authorized Transporter of C		Address (Give address to which appr Hom Washingto	2. Odessa Jeta	
	. Phillips fet. Co.		hen	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		6-15-77	
give location of tanks.	J 8 15 28	No yes	0-13-11	
If this production is commingled w V. COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complete	1	X 1		
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.	
8-11-76	11-4-76	9147	9095	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
3535 Gr.	Morrow	8834	8777	
Perforations			Depth Casing Shoe	
8834-42			9147	
00)4-42	TURING CASING AN	D CEMENTING RECORD		
	the second	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
$17\frac{1}{2}$	12 3/4	381	450	
11	8 5/8	1901	625	
7 7/8	5 1/2	9147		
4 1/2	2 3/8	8777	///	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be (	after recovery of total volume of load of	l and must be equal to or exceed the allow	
OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis,	Woter-Bbls.	Gas-MCF	
former i tone participa				
CAC WEY I				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
186	6 hrs	3	54	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size	
Back Pressure	2180	Packer	6/64 - 12/64	
			ATION COMMISSION	
I. CERTIFICATE OF COMPLIA	INCE	JUN 29	1977	
	· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		BY COLLE	Jaalt	
ADOVE IS THE and complete to the boat of my montally		SUPERVISOP, DISTRICE E		
$c \times l \wedge c$		TITLE		
This form is to be filed in compliance with RULE 1104.			a compliance with RULE 1104.	
	D. R. Mason	That is to a sequest for all	owable for a newly drilled or deepene	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
•	Bisconter C 1	teats taken on the well in acc	cordance with RULE 111.	
Chief Clerk		All sections of this form	must be filled out completely for allow	
	(Title)	able on new and recompleted	wells.	
12=14-76		Fill out only Sections I,	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)	Generate Forme C-104 m	ust be filed for each pool in multipl	
		Separate Forms C-104 m completed wells,	not be tited for each boot in mertips,	
		He was the same to the second		

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OIL CONSERVATION COMMISSION

RECEIVED

**BOX** 1980

## HOBBS, NEW MEXICC

JUN 27 1977

D. C. C.

NOTICE OF GAS CONNECTION

DATE 1977

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the	Depco Inc.	<i>.</i>
B. D. St+		Suffalo Valley Penne.
Lease '-	<u> </u>	Pool
<u>Chilhps Petroleum</u> Name of Purchaser	Company, was made	1001 non 10-15-77
Name of Purchaser	,	

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chaser

Representative

Clencal Co-TItle

cc: To operator Oil Conservation Commission - Santa Fe