

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petr Corp</i>		Lease <i>Dunker Dome Unit</i>		Well # <i>2</i>	
Location of Well	Unit <i>2310N 990W</i>	Section <i>7</i>	Township <i>17</i>	Range <i>18</i>	County <i>Chaves</i>
Drilling Contractor	<i>Beyrd Dely Co.</i>		Type of Equipment <i>Rotary to start approx 12-7-76</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
9 1/2 "12 1/4"	9 5/8"	32.75		1200	Circ.
8 3/4"	7" or 5 1/2"	20 or 15.5		5000	250

Casing Data:

Surface 27 joints of 8 5/8 inch 24 # Grade API New K-55
(Approved) (Rejected)

Inspected by Lelan Merris date 12-16-76

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 475

Type of Shoe used Guide Float collar used None Btm 2 jts ~~welded~~ Thread-Lock

TD of hole 1135' K Set 112 20 Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1122' CL with 100 sacks neat cement around shoe Class C 2% cc
+ 175 / sack Thix-set 10' Gilsonite 4% cc additives 20050 Howco Lite 5' Gilsonite 4% cc 2% cc

Plug down @ 11:00 (AM) (PM) Date 12-16-76

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by Lelan Merris

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 2 Casing 1093 - 713 2 Baskets 755 - 587

Water - None Lost Zone 54' & big hole at 120', Hole will be filled w/Ready Mix.