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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Form C-105  
Revised 11-8-66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No. K-5999	

1a. TYPE OF WELL *Oil*

b. TYPE OF COMPLETION  
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ **O.C.C. ARTESIA, OFFICE**

7. Unit Agreement Name <i>Dunken Dome Unit</i>
8. Farm or Lease Name Dunken Dome Unit

2. Name of Operator  
Yates Petroleum Corporation ✓

9. Well No. 2
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3. Address of Operator  
207 South 4th Street - Artesia, NM 88210

10. Field and Pool, or Wildcat <i>Wildcat Devonia</i>
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4. Location of Well  
 UNIT LETTER *E* LOCATED *2310* FEET FROM THE *North* LINE AND *990* FEET FROM THE *West* LINE OF SEC. *7* TWP. *17S* RGE. *18E*

11. County <i>Chaves</i>
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15. Date Spudded 12-7-76	16. Date T.D. Reached 1-8-77	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 5350'	19. Elev. Casinghead
20. Total Depth 4837'	21. Plug Back T.D. 1100'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4837	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name <i>Release to rancher for water well</i> Dry	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL/FDC/Gr, DLL/MSFL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
1 joint of conductor pipe at 30'			18"	4 yds Ready-mix	None
8-5/8"	24#	1135'	12 1/4"	475	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Dry	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments  
DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Christine Ambrose* TITLE *Geol. Secty* DATE *1-16-77*