

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Leak & Stevens Inc.</u>		Lease <u>Sanders State</u>		Well # <u>1</u>	
Location of Well	Unit <u>6605</u> <u>1980e</u>	Section <u>36</u>	Township <u>15</u>	Range <u>26</u>	County <u>Chavez</u>
Drilling Contractor <u>W E K</u>		Type of Equipment <u>Rotary to start approx. 2-26-77</u>			

** witness* APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>12 3/4"</u>	<u>34</u>		<u>400</u>	<u>225 cins.</u>
<i>* 11 1/4</i>	<u>8 5/8"</u>	<u>24</u>		<u>1450</u>	<u>700 "</u>
<u>7 1/8</u>	<u>4 1/2"</u>	<u>10.5 + 11.6</u>		<u>8400</u>	<u>675</u>

Casing Data:
~~Int~~ Int 41 joints of 8 5/8 inch 24 # Grade J-55
☒ (Approved) ☐ (Rejected)

Inspected by Mike Williams date 5/27/77

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 500

Type of Shoe used Hall Guide Float collar used Insert Btm 3 jts welded Yes

TD of hole 1450 Set 1452 Feet of 8 5/8 Inch 24 # Grade J-55

~~New~~ used csg. @ 1450 with 200 sacks neat cement around shoe w/ 2% CC
 + 300 sax Halliburton Light additives 5# Gilsinite + 1/4# Flo Seal 450 CC

Plug down @ 8:00 (AM) (PM) Date 5/28/77

Cement circulated No No. of Sacks _____

Cemented by Halliburton Witnessed by Mike Williams

Temp. Survey ran @ 2:30 (AM) (PM) Date 5/28/77 top cement @ 310

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Surface Pipe set @ 350' + Cemented w/ 400 SX
Class C w/ 5# Gilsinite + 2# Flo Seal + 3% CC - Circulated