

N. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/ ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 3 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-651 & L-1510

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Read & Stevens, Inc.	Sanders-State
3. Address of Operator	9. Well No.
P.O. Box 2126, Roswell, New Mexico 88201	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 15-S RANGE 26-E NMPM.	Undesignated-Atoka
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3451.4' GR-3463' RKB	Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 8:30 P.M., 5-24-77. Drilled 17½" hole to 352' RKB. Ran 9 joints 12 3/4", 34# H-40 Foster casing, total of 352.81', set @ 352' RKB. Cemented w/ 400 sx. Class "C" cement w/ 5# gilsonite, ¼# flocele & 2% CaCl₂ per sx. Plug down @ 9:45 P.M., 5-25-77. Cement circulated. WOC for 18 hrs. Pressure tested casing to 600# for 30 min., held OK. Drilled 11" hole from 352' to 1450' RKB. Ran 41 joints 8 5/8", 24#, J-55, S.T.&C. casing, total of 1451.81', set @ 1450' RKB. Cemented w/ 300 sx. Halliburton Lite w/ 5# gilsonite, ¼# flocele & 2% CaCl₂. per sx. followed w/ 200 sx. Class "C" w/ 2% CaCl₂ per sx. Plug down @ 8:00 A.M., 5-28-77. Cement did not circulate. Waited 6 hrs. & ran temp. survey w/ top of cement @ 310' from surface. Cemented to surface w/ 5 yds. ready mix. WOC for 18 hrs. Pressure tested casing to 1000# for 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr TITLE Agent DATE 9-28-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 4 1977

CONDITIONS OF APPROVAL, IF ANY: