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Form C-105
Revised 11-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 3 1977

1. TYPE OF WELL *Bureau of Mines*

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ DRY ☒ OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 36 TWP. 15-S RGE. 26-E NMPM

15. Date Spudded

5-24-77

16. Date T.D. Reached

6-25-77

17. Date Compl. (Ready to Prod.)

6-29-77

18. Elevations (DF, RKB, RT, GR, etc.)

3451.4' GR-3463' RKB

20. Total Depth

8295'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0'-8295'

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

Plugged and Abandon

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CN-CDL-GR, DIFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	352'	17 1/2"	400 sx. -circulated	None
8 5/8"	24#	1450'	11"	500 sx. & 5 yds. - circ.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Plugged and Abandon

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *John L. Anderson*

TITLE Agent

DATE 9-28-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11b5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7260' (-3797)</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7478' (-4015)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>7850' (-4378)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>8222' (-4759)</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>378' (+3085)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>866' (-2597)</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1192' (+2271)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3923' (-460)</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4676' (-1213)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5743' (-2280)</u>	T. <u>Chester 8106' (-4643)</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6640' (-3177)</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7642'</u> to <u>7658'</u>	No. 4, from _____ to _____
No. 2, from <u>7926'</u> to <u>7932'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	378'	378'	Red Beds, sand & anhy.				
378'	866'	488'	Sand, Shale & anhy.				
866'	1192'	326'	Sand, anhy. & dolo.				
1192'	3923'	2731'	Dolo. lime, anhy. & sand				
3923'	4676'	753'	Sand, dolo. & anhy.				
4676'	5743'	1067'	Shale & dolo.				
5743'	6640'	897'	Lime, shale & chert				
6640'	7260'	620'	Lime, shale & sand				
7260'	7478'	218'	Lime, shale & sand				
7478'	7850'	372'	Lime, shale & sand				
7850'	8106'	256'	Sand, shale & lime.				
8106'	8222'	116'	Lime & shale				
8222'	8295'	73'	Lime				