

N. M. O. C. E. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)COPY  
Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

16798

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MARALO, INC. ✓

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL &amp; 1980' FEL Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3695.1 GR

7. UNIT AGREEMENT NAME

Butler Springs Unit

8. FARM OR LEASE NAME

Butler Springs Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-15-S, R-28-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Drilled 11" hole to 350'; ran 9 jts 8-5/8" OD, 24#/ft, K-55, ST&C casing and cemented with 100 sx API Class "C", 2% CaCl<sub>2</sub> cement. Cement did not circulate - fluid level lowered in annulus when cement plug was down. Plug down at 11:45 A.M. MST, February 1, 1977. 8-5/8" OD CSA 350'. WOC 12 hrs. Bailed 8-5/8" casing dry - 30 min. bailer test with no fluid entry. Drilled cement and shoe - bailed hole dry - 30 min. bailer test with no fluid entry. Re-  
sumed drilling operations. Gravel packed top of 8-5/8" OD casing.

RECEIVED

FEB 08 1977

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Marina Lamm*

TITLE Production Clerk

DATE 2-7-77

(This space for Federal or State office use)

APPROVED BY

*Joe D. Lora*

TITLE

ACTING DISTRICT ENGINEER

DATE FEB 9 1977

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side