

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 29 1977

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6698	
7. Unit Agreement Name	
8. Farm or Lease Name	
Anoco-State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat - Queen	
12. County	
Chaves	

SUNDY NOTICES AND REPORTS OF WELLS

(DO NOT USE THIS FORM FOR APPLICATION TO OIL & GAS TO BE PRODUCED TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL & GAS TO A DIFFERENT RESERVOIR.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dry
2. Name of Operator
Earl T. Warren
3. Address of Operator
3018 Woodland Circle, San Angelo, Texas 76901
4. Location of Well
UNIT LETTER N 550 FEET FROM THE south LINE AND 1,725 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 15 S RANGE 29 E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3842 CL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1993

Completed Operations to Plug and Abandon on March 10, 1977:

- 1) Ran tubing to 1,980', circulated hole with mud, using 9# brine to mix mud;
- 2) pumped 35 sacks cement at 1,980'-TD 1,993';
- 3) pumped 35 sacks cement 1,100' to 1,200';
- 4) pumped 35 sacks cement 315' to 415', surface casing shoe at 365' (368 log);
- 5) pumped 10 sacks cement in top of surface casing; and
- 6) erected dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Earl T. Warren TITLE: Operator DATE: 3-28-77

APPROVED BY: [Signature] TITLE:  DATE:   
CONDITIONS OF APPROVAL, IF ANY: