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DISTRIBUTION	¥			MEXICO OIL CONSE		MMISSION		rm C-101	S- 66 4/7	
SANTA FE	1				-		R	evised 1-1-6	5	
FILE	1	L		JAN 26 1977	/		Ę	_	Type of Lease	
U.S.G.S.	3							STATE X		
LAND OFFICE	1			0. C. C.			.5	. State Oil	& Gas Lease No.	
OPERATOR	1			ARTESIA, OFFICE				LG 1789		
	,						R			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
la. Type of Work		<u></u>					] :	. Unit Agre	ement Name	
DRILL	X			DEEPEN		PLUG B		Long	Canyon Unit *	
b. Type of Well						1 200 0		Form or L	ease Name Songon Unit	
OIL GAS WELL	x	OTHER			SINGLE ZONE	MULT	IPLE	State	26	
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·					4	Well No.		
UV In	dus	tries, I	າເ.ັ					1		
3. Address of Operator								10. Field and Pool, or Wildcat		
1900 University Club Bldg.,Salt Lake City, Utah 84111								Wildcat Since Done		
4. Location of Well	<b>TTFD</b>	K	1.00	ATED 1,980	EFET FROM THE	west	LINE	$\overline{n}$		
UNIT CE	IICK.		100				K	//////		
AND 1,980 FEET FR	ом тн	south	LIN	E OF SEC. 26	TWP. 19 S	<sub>rge.</sub> 19	E NMPM			
	111	IIIIII	$\overline{IIII}$		IIIIII	IIIII		2. County		
ΛΙΙΙΙΙΙΙΙΙΙΙΙΙ	///							Chaves		
	111	illillilli	1111		<u>IIIIIII</u>	IIIII	<u>IIIIII</u>	$\overline{\Pi}$		
	111		/////			//////		///////		
	ttt	ttttttt	<u>IIII</u>	<u> </u>	19. Proposed De	pth 19	A. Formation		20. Rotary or C.T.	
	())		.////		7,000'	S	iluro/Dev	onian	Rotary	
21. Elevations (Show whether)	DF, R	T, etc. 2	A. Kind	& Status Plug. Bond	-	ntractor		22. Approx	. Date Work will start	
5,029' GL		B	ond #7	80327	Cactus	Drilli	ng Co.	Feb.	21, 1977	
23.				d Surety Co. ROPOSED CASING AN						
			P	RUFUSED CASING AN	U CEMENT PRO			<u>.</u>		
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOO	T SETTING	SETTING DEPTH		CEMENT	EST. TOP	
17 1/2"		13 3/8"		48#	15	150'		j		
12 1/4"		8 5/8"		2/1#	1 1 00	1 2001		ĥ	Surface	

See attached Drilling Prognosis dated January 21, 1977.

10.5#

4 1/2"

Form C-102, Well Location and Acreage Dedication Plat attached.

7,000'

\*The application for the formation of the Long Canyon Unit was heard before the New Mexico Oil Conservation Commission in Santa Fe, New Mexico on February 2, 1977 and there were no objections.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 5-10-77

5,000'

500

How in dedicated

7 7/8"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed Cur A. HoppEarl G. Hoff	Title Manager, Production & Engineering Jan. 24, 1977
(This space for State Use)	
APPROVED BY In a gresset	
CONDITIONS OF APPROVAL, IF ANY:	Notify N.M.O.C.C. in sufficient
Minimum WGC time/ $\beta$ hrs.	time to witness cementing
	1375 - 878

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FEB 7 1977

D. C. C.

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