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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 6 1977

O. C. C.

WATERIA. OFFICE

SUNDRY NOTICES AND REPORTS ON WATERSIA. OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole <input checked="" type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator UV Industries Inc. ✓	5. State Oil & Gas Lease No. 16-1789
3. Address of Operator 1900 University Club Building, Salt Lake City, Utah 84111	7. Unit Agreement Name Long Canyon Unit
4. Location of Well UNIT LETTER K 1,980 FEET FROM THE west LINE AND 1,980 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 19 S RANGE 19 E NMPM.	8. Farm or Lease Name Long Canyon Unit
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5,029' GL, 5,041' KB	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well was spudded at 2:30 PM, February 27, 1977 w/cable tools.
- 30' 20" conductor pipe cemented to GL w/30 sx Class "C" cement w/6% CaCl₂, 10# 1 sx 10/20 sd. cemented 3/2/77.
- Rotary drilling rig moved in and continued drilling operations at 7:00 AM 3/8/77.
- Ran 4 jts (157.45') 13 3/8", 48#, K-55 casing; set at 153' with 175 sx Class "C" cement w/2% CaCl₂ and 1/4# sx Flocele. cemented 3/8/77.
- Ran 44 jts (1,830.4') 8 5/8", 24#, K-55 casing; set at 1800' KB w/340 sx. 1000 + additional cement to ground level. Temperature survey taken (copy attached). Severe lost circulation in drilling hole for surface casing. Plug down at 3:00 PM March 20, 1977. Tested BOP (see attached report).
- Halliburton cementing tickets attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Earl G. Hoff Earl G. Hoff TITLE Manager, Prod. & Engr. DATE May 31, 1977

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE JUN 8 1977

CONDITIONS OF APPROVAL, IF ANY: