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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 6 1977

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-1789	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
UV Industries, Inc.	
3. Address of Operator	
1900 University Club Building, Salt Lake City, Utah 84111	
4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>1,980</u> FEET FROM THE <u>west</u> LINE AND <u>1,980</u> FEET FROM	
THE <u>south</u> LINE OF SEC. <u>26</u> TWP. <u>19 S</u> RGE. <u>19 E</u> NMPM	

7. Unit Agreement Name
Long Canyon Unit
8. Farm or Lease Name
Long Canyon Unit
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

12. County	
Chaves	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/27/77	4/22/77	FLA 4-26-77	5,029' GL 5,041' KB	5,029'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
7,522'	-	-	Rotary Tools	Cable Tools
			43'-7,522'	0-43'
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron-Formation Density, Dual Laterolog Micro-SFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor pipe	30' GL	26"	30 sx Cl. C.6% CaCl ₂ 10#sx	10-20 sd. None
13 3/8	48# H-40	153'	17 1/2"	30 sx Cl. C.6% CaCl ₂ 10#sx	10-20 sd. None
8 7/8"	24# K-55	1,800'	12 1/4"	340 sx. Permanente "G" w/3% CaCl ₂ 1/2# sx Flocele.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					NONE	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		Earl G. Hoff		TITLE		Manager, Prod. & Engr.	
				DATE		May 15, 1977	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>6564 (-1523)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>6720 (-1679)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>6957 (-1916)</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7348 (-2307)</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1137 (+3904)</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2440 (+2601)</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3062 (+1979)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>3740 (+1301)</u>	T. Chester <u>6833 (-1792)</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>5900 (-859)</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1137	1137	San Andres				
1137	2440	1303	Glorieta				
2440	3062	622	Tubb				
3062	3740	678	Abo				
3740	5900	2160	Wolfcamp				
5900	6564	664	Cisco				
6564	6720	156	Strawn				
6720	6833	113	Atoka				
6833	6957	124	Chester				
6957	7348	391	Mississippian				
7348	7522	to 174	Devonian				