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NEW MEXICO OIL CONSERVATION COMMISSION

APR 20 1977

O. O. O.  
LEASED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator <b>Holly Energy, Inc.</b>		5. State Oil & Gas Lease No. <b>K-6844</b>
2. Address of Operator <b>P. O. Box 726, Artesia, New Mexico 88210</b>		7. Unit Agreement Name 
3. Location of Well UNIT LETTER <b>D</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>15-S</b> RANGE <b>28-E</b> NMPM.		8. Farm or Lease Name <b>Lula</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3690.7 GL</b>		9. Well No. <b>#2</b>
10. Field and Pool, or Wildcat <b>Buffalo Valley</b>		12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 12:30 AM on March 22, 1977. On March 22, 1977 ran 8 joints of 13 3/8" 48# H-40 casing and set at 362'. Cemented with 525 sacks of Class C cement. Surface didn't circulate, put 11 yards of redi-mix and brought to surface. Plug down @ 4:30 PM and after waiting 18 hours pressured up to 1000#.

On March 25, 1977 ran 41 joints of 8 5/8" 28# casing and set at 1656'. Cemented with 600 sacks of Halliburton Light and 200 sacks Class C 2% CaCl cement. Plug was down at 12:30 PM, cement didn't circulate. Ran a Temperature Survey and found 600' from surface. One inched in 4 stages with a 100 sacks of cement in each stage and brought cement to surface. Waited 14 hours and pressured up to 1200#. Drilled out with 7 7/8" bit. Total W. O. C. 28 hours.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY Robert Loyd TITLE Superintendent DATE April 11, 1977  
 APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT #1 DATE APR 21 1977  
 CONDITIONS OF APPROVAL, IF ANY: