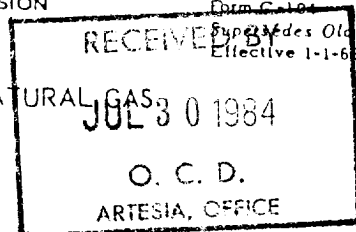


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator BELNORTH PETROLEUM CORPORATION
Address 10000 Old Katy Road; Houston, Texas 77055
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner HOLLY ENERGY, INC.; 717 N. Harwood, #2600; Dallas, Tx. 75201

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>LULA</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Buffalo Valley Penn</u>	Kind of Lease State, Federal or Fee State	Lease No. <u>K-6844</u>
Location Unit Letter <u>D</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>15S</u> Range <u>28E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Refining Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Drawer 159, Artesia, N.M. 88210</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Energy - Bartlesville, OK. 74003</u>	
If well produces oil or liquids, give location of tanks. <u>D</u> <u>7</u> <u>15</u> <u>28</u>	Unit <u>D</u>	Sec. <u>7</u>
	Twp. <u>15</u>	Rge. <u>28</u>
	Is gas actually connected? <u>Yes</u> When <u>8-2-77</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Hansen
(Signature)
Prod. Sup.
(Title)
7-27-84
(Date)

OIL CONSERVATION COMMISSION

SEP 10 1984

APPROVED _____, 19____

BY Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.