

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

95F
90

RECEIVED
OCD - ARTESIA

OIL CONSERVATION DIVISION
1230 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-60415
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
K6844

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
310 W. Wall, Suite 906 Midland, TX 79701

4. Well Location
Unit Letter D : 990 feet from the North line and 990 feet from the West line
Section 7 Township 15S Range 28E NMPM Chaves County

7. Lease Name or Unit Agreement Name:
Lula

8. Well No.
2

9. Pool name or Wildcat
Buffalo Valley Penn

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3691GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. CIBP @ 8400', capped with 35' cement
2. Cut casing @ 7000'. Csg would not pull free, spot 25 sx plug from 7050'
[Note: Jerry Guye with NM OCD modified plugging order as follows: 1.) 25 sx @ 7000' - no tag 2.) 100' stub plug - tag 3.) 100' plug from 2620'-2720' 4.) 100' shoe plug 1590'-1690' - tag 5.) Perf 8-5/8" csg @ 430', spot 100' plug from 330'-430' - tag 6.) 10 sx surface plug]
3. Cut casing @ 3000'; lay down csg. Spot 45 sx from 3050'. Tag @ 2875'. Witnessed by Phil Hawkins
4. Spot 30 sx from 2620' - 2720'. Witnessed by Phil Hawkins
5. Spot 40 sx from 1690'. Tag @ 1544'. Witnessed by Phil Hawkins
6. Perf csg @ 430'. Pump 65 sxs. Tag @ 280'. Witnessed by Phil Hawkins
7. Spot 10 sx surface plug. Witnessed by Phil Hawkins
8. Install Dry Hole marker
9. Location available for inspection 2/21/02

Post P&H

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russ Mathis TITLE Production Manager DATE 2/21/02

Type or print name Russ Mathis Telephone No. (915) 687-5955
(This space for State use)

APPROVED BY Jerry Guye TITLE Compliance Officer DATE 2-25-02
Conditions of approval, if any: