

MOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riverbend HR Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *Devenian*

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 33-15S-26E

Unit 0 NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back or to alter a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

APR 15 1977

2. NAME OF OPERATOR

Yates Petroleum Corporation

O.C.C.

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FEL of Sec. 33-15S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3422' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17½" hole at 6:00 PM 4-1-77.

TD 301' - Ran 8 joints of 13-3/8" 61# K-55 new casing (335') set at 301'. Cemented w/250 sacks of Class C 4% CaCl. Slurry weight 14.8#/sx, 1.32 cu. ft./sx. Compressive strength at 70 degrees in 12 hours - 1023 psi. Cement circulated. PD 4:15 AM 4-2-77. WOC 12 hours, nipples up, cut off casing, reduced hole to 12½", drilled plug, tested to 600#, OK. Resumed drilling.

TD 1400' - Ran 35 joints of 8-5/8" 24# K-55 new casing (1415') set at 1390'. Cemented w/450 sacks of Halli-Lite 5# gilsonite, 1/4# flocele 2% Kcl/sx followed w/150 sacks of Cbss C 2% CaCl. Cement circulated 33 sacks to surface. PD 1:30 PM 4-4-77. WOC 18 hours nipples up, tested BOP's to 1000# OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

RECEIVED

APR 14 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geol. Secty

DATE

4-13-77

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 14 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side