

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N.M.O.C.D. COP

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-17571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RE-ENTRY

RECEIVED

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

SEP 16 1981

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

660 FSL & 1980 FEL, Sec. 33-15S-26E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riverbend "HR" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit 0

Sec. 33-15S-26E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Production Casing☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled plugs as follows: 0-12, 90-100, 473-625'. Set plug 1900-1800' & cemented w/ 25 sacks Class "C" 3% (via 2-3/8" EUE tubing).

Ran 35 joints of 4-1/2" 9.5# casing set at 1837'. Cemented w/365 sacks 50/50 Poz "C" 2% Gel, .3% Halad 4, .3% CFR-2, 2% CaCl, 3# KCL/sack. PD 6:30 PM 8-17-81.

Circulate cement to surface. Perforated in 2 stages. Stage 1: WIH w/Steel Strip gun and perforated 1436-1671-1/2' w/13 .50" holes as follows: 1436, 45, 54, 1509, 55, 1605, 15, 23-1/2, 34, 41-1/2, 48, 57, 71-1/2'. Stage 2: WIH w/Steel Strip gun and perforated 1431-1666' w/15 .50" holes as follows: 1431, 40-1/2, 48, 57, 1513, 66, 1601, 09, 21, 31, 38, 45, 52, 60, & 66'. Frac'd w/ 60000 gallons 1% KCL ater, 90000# (10000# 100 mesh 80000# 20/40) sand. Ran tubing, rods, pumping equipment. Pumping back load.

RECEIVED
SEP 8 1981OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Roger A. Chapman

TITLE

Engineering Secretary

DATE

9-2-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD
ROGER A. CHAPMANAPPROVED BY
CONDITIONS OF

APPROVAL IF ANY:

SEP 14 1981

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
*See Instructions on Reverse Side