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# NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 17 1977

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-269
7. Unit Agreement Name
8. Farm or Lease Name R & S State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Buffalo Valley Penn
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
2. Name of Operator  
DEPCO, Inc. ✓  
3. Address of Operator  
800 Central, Odessa, Texas 79761  
4. Location of Well  
UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM  
THE West LINE, SECTION 17 TOWNSHIP 15s RANGE 28e NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3538.2 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-9-77 Drilled 7 7/8" hole to TD 9137'. Ran 43 jts. (1715') 4 1/2" 11.6# N-80, 137 jts. (5531') 4 1/2" 11.6# K-55, 47 jts. (1890') set @ 9136'. Cemented w/400 sx. Class "C" w/1% CFR 2 & 6# salt plug down @ 1:50 PM 8-9-77. WOC 24 hrs. Tested csg. @ 1000# 30 min. OK. Top of cement @ 7900'.

8-15-77 Ran depth control log & perf 8874-80' w/24 .43" holes. Ran 2 3/8" 4.7# N-80 tubing & packer set @ 8769'. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 8-16-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 19 1977

CONDITIONS OF APPROVAL, IF ANY: