Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Depart.

RECEIVED

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Az	ziec, NM 87410
---	----------------

ISTRICT II O. Drawer DD, Artesia, NM 88210		O. Box 2088	JUL 5'90	C/3/X	
STRICT III	Santa Fe, Ne	w Mexico 87504-2088	USE > O	2, RVO	
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALL O	WABLE AND AUTHORIZA	ATIOND, C. D.	AK	
	TO TRANSPORT	TOK AND NATURAL GAS	S ARTHSIA, OFFICE		
perator	, 0 , 11, 11, 10, 10, 11, 11, 11, 11, 11	/	Well API No.		
DEKALB Energy Compar	ıy				
ddress 2626 JB Shepperd Pky	y, Ste A200, Odessa,	Tx 79761			
eason(s) for Filing (Check proper box)		Other (Please explain	<i>y</i>		
ew Well	Change in Transporter of	of:			
ecompletion	Oil Dry Gas				
hange in Operator	Casinghead Gas Condensate	Ц			
change of operator give name d address of previous operator					
DESCRIPTION OF WELL	AND LEASE			<del></del>	
ease Name	Well No. Pool Name,		Kind of Lease State, Federal or Fee	Lease No.	
R & S State	l Buff	alo Valley Penn	- Land	L-269	
ocation	000	m N I 1 990	Feet From The W	est Line	
Unit LetterD	: 990 Feet From 1	The North Line and 990	rest From the		
Section 17 Township	p 15S Range	28E , NMPM, C	Chaves	County	
I. DESIGNATION OF TRAN	SPORTER OF OIL AND N	NATURAL GAS			
lame of Authorized Transporter of Oil	or Condensate X	_ Address (Stive address to while	ch approved copy of this for	n is to be sent)	
Navajo Refining Com		Box 175 Artesia	, NM 88210		
lame of Authorized Transporter of Casing		X Address (Give address to which	ch approved copy of this for		
DEKALB Energy Compan		2626 JB Shepperd			
f well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?   7-2-90	79761	
ve location of tanks.	D 17 15 <b>\$</b> 1	28E yes	1 7-2-30		
this production is commingled with that	from any other lease or poor, give co	mininging order number.			
V. COMPLETION DATA	Oil Well Gas	Well   New Well   Workover	Deepen Plug Back S	Same Res'v Diff Res'v	
Designate Type of Completion				İ	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	***************************************	
	No. of Backerine Formation	Top Oil/Gas Pay	Tubing Depth	Tuhing Depth	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				
Perforations			Depth Casing	Shoe	
		THE OTHER PROPERTY OF CORD			
		AND CEMENTING RECORD	رر	ACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	E DEPTH SET	3	Put ID-3	
				2-13-51	
				who FT: PP	
				5 7	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			_	
OIL WELL (Test must be after	recovery of total volume of load oil a	and must be equal to or exceed top allo Producing Method (Flow, pu	mable for this depth or be forms as lift etc.)	т јші 24 <b>понтз.)</b>	
Date First New Oil Run To Tank	Date of Test	Producing Method (Prow. Pa	4. 9 cm . 3.1, e.c.)		
	Tuking December	Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	•			
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	Just Hills	
		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pleasure (Silon-in)			
M ODED ATOD OFFICER	CATE OF COMPLIANC	F		20,40,000	
VI. OPERATOR CERTIFIC		OIL CON	SERVATION I	NOISIVIC	
I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil Conservation of that the information given above		_		
is true and complete to the best of m	y knowledge and belief.	Date Approve	d JUL	9 1990	
$\hat{\rho}_{I}(\cdot)$	_	Date Applove		<del></del>	
XXX Jeu	MR	—    Ву	ORIGINAL SIGNED I	3Y	
Signature	Dundani C	) — , — , à	MIKE WILLIAMS		
R. L. Denney	Chief Production C	lerk	SUPERVISOR, DISTE	RICT IT	
Printed Name	915-362-7007	Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.