سأبابها والمناصد فللماء المنسف والمادي والمادية والمادية

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	LPI No.			
Louis Dreyfus Natural	Gas Co	rp 🖊					30-0	005-60424			
Address 14000 Quail Springs F)a nkwa v	Suita	600	_	shoma Ci	ty Or	72124				
Reason(s) for Filing (Check proper box)	arkway,	Suite	000	- UKI		ty OK es (Please expla	73134 in)				
New Well	-	Change in Tr	ansport	er of:			•				
Recompletion	Oil	<u></u> Dı	ry Gas								
Change in Operator	Casinghead	Gas Co	ondensa	te X		·				. 	
If change of operator give name and address of previous operator	····	· · · · · <u>· · · · · · · · · · · · · · </u>									
II. DESCRIPTION OF WELL											
Lease Name								Kind of Lease X State, Federalog Fee		Lease No.	
R&S State		1 1	Buff	alo Va	illey Pe	nn	\Andrew,	· com • MAX X co	L-26	9	
Location Unit Letter D	. 9	90 Fe	ed Fron	n The NO	orth Line	and990	· Fe	et From The	West	Line	
Section 17 Township	158		ange	28E			Chaves			County	
		-		······································			3114703			CAM	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensate		NATUI	RAL GAS Address (Giv	e address to wh	ich approved	copy of this for	m is to be se	nt)	
Phillips 66 Co	Address (Give address to which approved copy of this form is to be sent) P 0 Box 791 - Midland TX 79702										
Name of Authorized Transporter of Casing	_	or	Dry G	25 💢	Address (Giv	e address to wh	ich approved	copy of this for	m is to be se		
Transwestern Pipeline Co								louston TX 77251-1188			
If well produces oil or liquids, give location of tanks.		D 17 15S 28E Yes) When	When ? 7-2-90				
If this production is commingled with that. IV. COMPLETION DATA	from any other	er lease or poo	avig ,k	commingl	ing order numl	er:					
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		l. Ready to Pr	rod.		Total Depth	<u> </u>	L	P.B.T.D.		_1	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Deput Casing	Silve		
	T	UBING, C	ASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								Port ID-3			
							· · · · · · · · · · · · · · · · · · ·	1 7	19-93	, <u> </u>	
								ich LT: NRC			
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE	<u>. </u>	<u> </u>						
OIL WELL (Test must be after r				and must	be equal to or	exceed top allo	wable for thi	s depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	l			Producing Me	thod (Flow, pu	mp, gas lift, d	ic.)			
Length of Test	Tubing Pressure				Casing Press.	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CACHELL	<u> </u>	 						<u></u>			
GAS WELL Actual Prod. Test - MCF/D	II annih -2 T				DN: Carde	esta Milite		Covin of C-	ndenceis		
Committee ton and the	rengru or 1	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOR CERTIFIC	ATE OF	COLINI		TC TC	\ <u></u>			<u> </u>	•		
VI. OPERATOR CERTIFIC				-C	(OIL CON	ISERV	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my l	mowledge and	d belief.			Date	Annrovo	a N	OV 2 19	193		
O. A. San					Daie	Approve	<u> </u>				
Carolyn Jackson						By ORIGINAL SIGNED BY					
Signature Larolyn Jackson Production Analyst					MIKE WILLIAMS						
Printed Name October 18, 1993		Ti	tle		Title	SUi	PERVISO	R, DISTRIC	T 11		
Date	405-7	749-5250 Telepho									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.