

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 12 1978

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-96

7. Unit Agreement Name

8. Farm or Lease Name
R & S State A

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Buffalo Valley Penn

12. County

11. Field and Pool, or Wildcat

18. Elevations (DF, RKB, RT, GR, etc.)
3548.5 Gr.

19. Elev. Casinghead

25. Was Directional Survey Made
No

27. Was Well Cored
No

26. Type Electric and Other Logs Run
CNL - FDC, DLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	400	17 1/2	500 sx.	0
8 5/8	24	1900	11	450 sx.	824

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Dry

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
Logs, Deviation Survey

COPIES RECEIVED

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL

b. TYPE OF COMPLETION

2. Name of Operator
DEPCO, Inc.

3. Address of Operator
800 Central, Odessa, Texas 79761

4. Location of Well

UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE OF SEC. 8 TWP. 15s RGE. 28e NMPM

15. Date Spudded
9-27-77

16. Date T.D. Reached
10-30-77

17. Date Compl. (Ready to Prod.)
P & A 12-14-77

20. Total Depth
8900

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-8900

24. Producing Interval(s), of this completion - Top, Bottom, Name

No

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 1-11-77

This form is to be filed with the appropriate authority at the time of the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7690	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8180	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8430	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow _____ 8506	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Deer Creek Chester _____ 8644	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 3181	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 4504	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 5286	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6445	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7250	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	368	368	Surface				DST #1 7437-7357
368	1900	1532	Anhy.				Op 30 min, SI 60 min. Op 60 min., SI 120 min. IF 71-107#,
1900	3359	1459	Dolo				ISIP 2267#, FF 213-249#,
3359	3935	576	Lm. & Dolo				FHP 3550#, FSIP 2196#, Rec.
3935	5291	1356	Lime				446' drlg. mud, 160' O&GCM.
5291	6757	1466	Lm & SH				Sampler: 205#, 1.5 CFG,
6757	7479	722	Lime				1500 cc GCM.
7479	8730	1251	Lm & SH				
8730	8795	65	Shale				
8795	8900	105	Lm & SH				