	- - - 	Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
A PE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
TILE		
J.S.G.S.		5a. Indicate Type of Lease
AND OFFICE		State X Fee
PERATOR		5. State Oil & Gas Lease No.
		L-96
(DO NOT USE T	SUNDRY NOTICES AND REPORTS ON WELLS HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL	well other. Dry Hole	7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
DEPCO, In	ıc.	R & S State"A"
Address of Operator		9. Well No.
800 Cer	tral, Odessa, Texas 79762	1
Location of Well		10. Field and Pool, or Wildcat
	990 FEET FROM THE NORTH LINE AND 990 FEET FROM	Und. Buffalo Valley Pe
UNIT LETTER	FEET FROM THE LINE AND FEET FROM	
THE West	LINE, SECTION 8 TOWNSHIP 15s RANGE 28e NMPM.	
mmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3548.5 Gr.	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
		Chaves
o.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
1	OTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WO	RK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	LEGG WAS ABANDONMENT (V
OLL OR ALIER CASING		_
	OTHER	
OTHER		
7. Describe Proposed	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE		, , , , ,
11-2-77	Set 35 sxs. Class H cement plug @ 8550-8450, 7300-7200, 3225-3125, 50 sx. cement plug 1950-1850.	6500-6400, 5325-5225,
	at	
12-13-77	Shot pipe @ 824' and pulled out 824' 8 5/8" casing.	
12-13-77 12-14-77	Ran 2 3/8" tubing to 880' and spotted 100 sx. Class H c Raised tubing and spotted 100 sx. Class H cement plug 4 Plug @ surface.	
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12-14-77 12-20-78	Ran 2 3/8" tubing to 880' and spotted 100 sx. Class H c Raised tubing and spotted 100 sx. Class H cement plug 4 Plug @ surface. Set dry hole marker.	
12-14-77 12-20-78	Ran 2 3/8" tubing to 880' and spotted 100 sx. Class H c Raised tubing and spotted 100 sx. Class H cement plug 4 Plug @ surface.	
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