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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 4 1977

**O. C. C.**

**ARTESIA OFFICE**

30-005-60459

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-483 & L-3090	

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "EV" Com	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336		10. Field and Pool, or Wildcat Und. Round Tank Queen	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 810 FEET FROM THE east LINE OF SEC. 26 TWP. 15 RGE. 28 NMPM		12. County Chaves	
13. Proposed Depth 1500		13A. Formation Queen	20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 3561.2	21A. Kind & Status Plug. Bond Blanket-On File	21B. Drilling Contractor Verna Drilling Co.	22. Approx. Date Work will start Nov. 5, 1977

23.

**PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	200'	Circ. to Surface	
7 7/8"	4 1/2"	9.5#	1500'	Circ. to Surface	

After drilling well, logs will be run and evaluation made, perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0' - 200' - Native mud and fresh water  
200' - 1,500' - Native mud and brine water with sufficient commercial mud to maintain good hole conditions.

BOP Program Attached.  
Gas is not committed.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 2-7-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray W. Cox Title Administrative Assistant Date 11-1-77

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 7 1977

CONDITIONS OF APPROVAL, IF ANY:

0 & 4 NMOCC-Art  
1 Div  
1 Susp

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-11  
Superseded by O-11A  
Effective 1-1-65

All dimensions must be from the outer boundaries of the Section

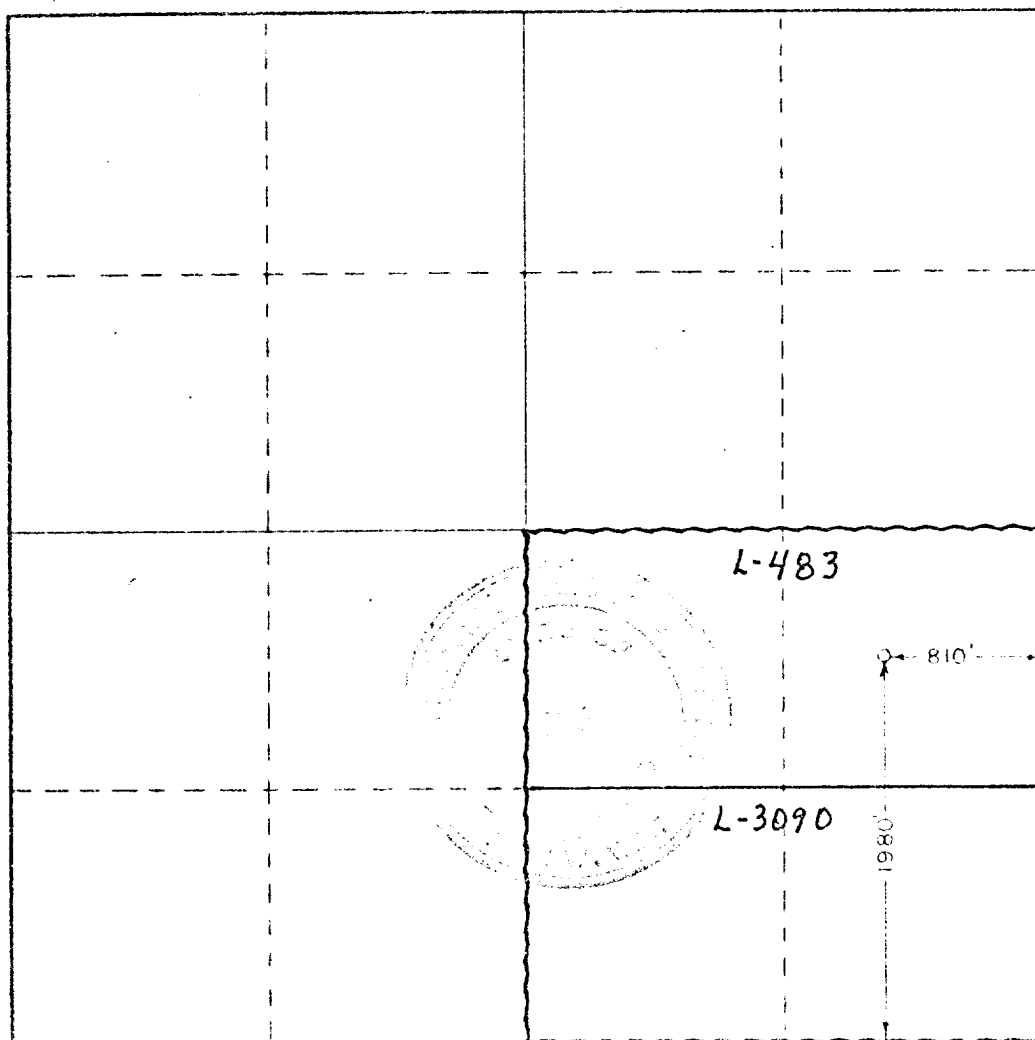
Operator <b>Amoco Production Company</b>		License <b>State EV Com.</b>		Well No. <b>1</b>	
Section <b>1</b>	Block <b>26</b>	Township <b>15 South</b>	Range <b>28 East</b>	County <b>Chaves</b>	
Acreage Location of Well					
Year <b>1980</b>		Section <b>South</b>		Range <b>810</b>	
Section <b>1</b>		Block <b>26</b>		County <b>Chaves</b>	
Greatest Depth Elev. <b>3560.2</b>		Producing <b>QUEEN</b>		Estimated Acreage <b>160</b>	
Name <b>ROUND TANK</b>		Type <b>160</b>			

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **COMMUNITIZATION**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Ray W. Cox**  
Position **Administrative Assistant**  
Company **AMOCO PRODUCTION COMPANY**  
Date **11-2-77**

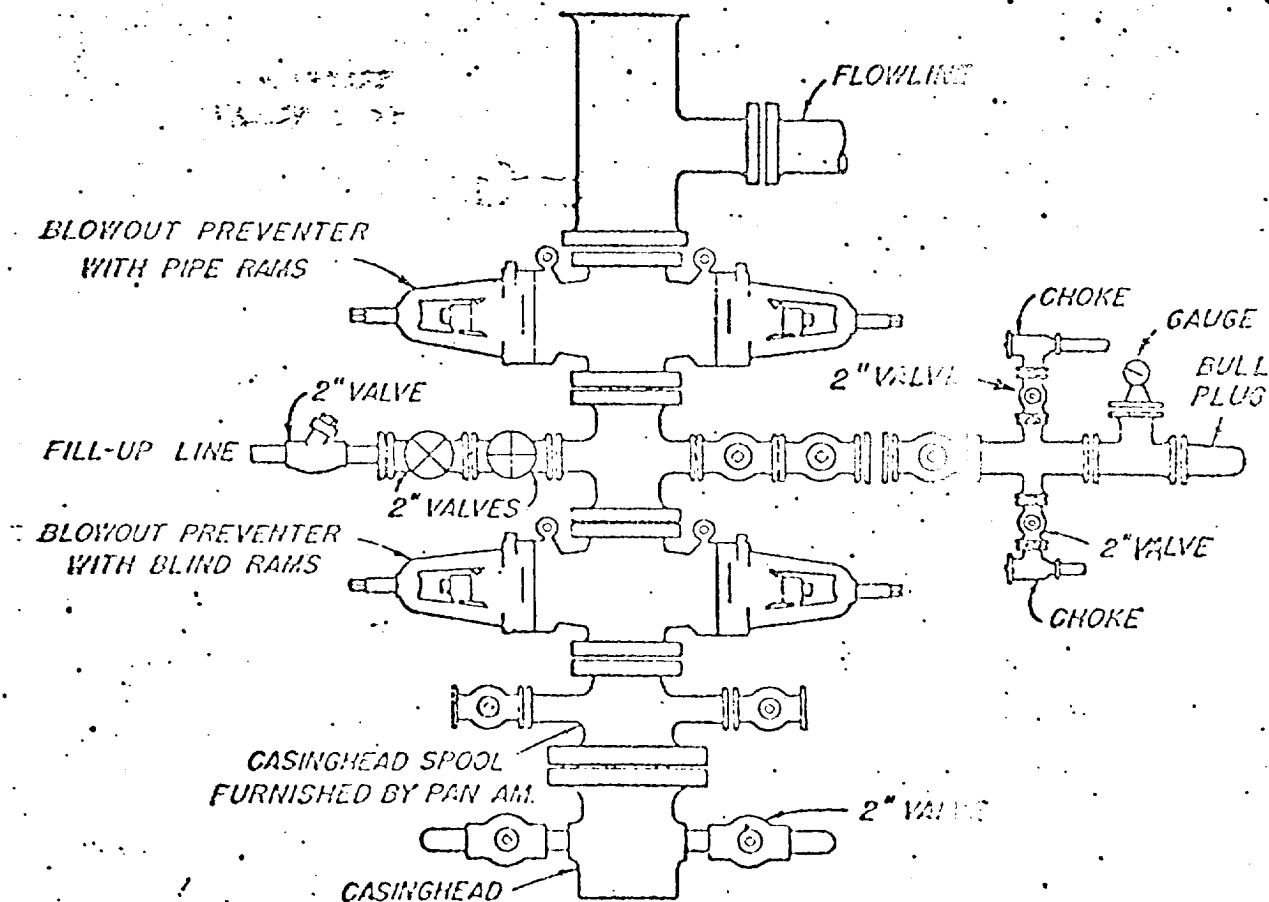
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **November 2, 1977**  
Registered Surveyor **Robert W. West**  
676

**ATTACHMENT D  
NOTES**

1. Blow-out preventers and master valve to be fluid operated and all fittings must be in good condition. 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test), minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6,000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Pan American.
11. Rams in preventers will be installed as follows:  

When drilling, use:	When running casing, use:
Top Preventer - Drill pipe rams	Top Preventer - Casing rams
Bottom Preventer - Blind rams or master valve	Bottom Preventer - Blind rams or master valve.



**BLOWOUT PREVENTER HOOK-UP  
PAN AMERICAN PETROLEUM CORP.**

**EXHIBIT D-1 MODIFIED**

JUNE 1, 1962

RECEIVED  
JAN 10 1977

U.S. DEPT. OF AGRICULTURE  
OFFICE OF AD. & COMM.