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Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

"DEVIATION SURVEYS ATTACHED"

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-483

But. of mines 1

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER Dry Hole

2. Name of Operator

Amoco Production Company ✓

3. Address of Operator

P. O. Drawer A, Levelland, Texas 79336

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 810 FEET FROM

THE East LINE OF SEC. 26 TWP. 15-S RGE. 28-E

7. Unit Agreement Name

8. Farm or Lease Name

State "EV" Com

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Round Tank Queen

11. County

Chaves

15. Date Spudded 11-16-77 16. Date T.D. Reached 11-21-77 17. Date Compl. (Ready to Prod.) *RECEIVED* 18. Elevations (DF, RKB, RT, GR, etc.) 3574.4 RDB 19. Elev. Casinghead ---

20. Total Depth 1504 21. Plug Back T.D. 1480 22. If Multiple Compl., How Many MAR - 7 1978 23. Intervals Drilled By 0 to TD 24. Producing Interval(s), of this completion - Top, Bottom, Name NONE 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Dual Laterolog Micro SFL and Compensate Neutron Formation Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	229'	12-1/4"	200 sx Class C	
5-1/2"	15.5#	1504'	7-7/8"	550 sx Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1451'-69' - 2 JSPF
1250'-70' - 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1451'-69'	1500 Gal 15%
1451'-69'	Squeeze perms w/100 sx Class C
1250'-70'	Squeeze perms w/100 sx Class C

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs per Item #26 and Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ray W. Cox

TITLE

Administrative Supervisor

DATE

3-6-78

0 & 4 - NMOCC-Art. 1-Div. 1-RC 1-Susp.

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 516'
T. 7 Rivers _____
T. Queen 1224'
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
Penrose 1451'
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	351		Surface				
351	555		Red Bed & Sand				
555	640		Sand				
640	670		Salt				
670	855		Salt & Sandstone				
855	1124		Sandstone				
1124	1286		Lime & Sand				
1286	1478		Sand, Lime & Salt				
1478	1504		Limestone				



P. O. Box 952, Odessa, Texas 79760
(915) 381-0910 or 563-2023

RECEIVED Levelland Area DEC 21 1977	
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DECEMBER 19, 1977

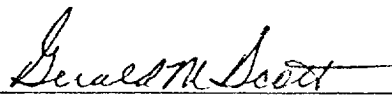
OPERATOR: AMOCO PRODUCTION COMPANY
P. O. BOX A, LEVELLAND, TEXAS 79336

LEASE NAME AND WELL NUMBER: STATE EV COM WELL NO. 1

LEGAL DESCRIPTION: 1980' FSL X 990' FEL SECTION 26, T-15 R-28

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER 100 FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
250	2.50	3/4	1.31	3.28	3.28
650	4.00	1	1.75	7.00	10.28
1200	5.50	1	1.75	9.63	19.91
1500	3.00	1	1.75	5.25	25.16

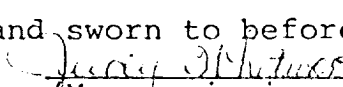
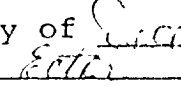
I declare under the penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.


SIGNATURE OF AUTHORIZED REPRESENTATIVE

GERALD M. SCOTT CONTROLLER

VERNA DRILLING COMPANY - ODESSA

915/ 381-0910

Subscribed and sworn to before me this 19th day of December, 1977
GMS/dp  Notary Public  County, Texas
(My commission expires 3/19/77)