

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-949

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State ET
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336	9. Well No. 1
4. Location of Well UNIT LETTER C, 990 FEET FROM THE North LINE AND 1650' FEET FROM THE West LINE, SECTION 36 TOWNSHIP 15 RANGE 27 NMPM.	10. Field and Pool, or Wildcat Und. Buffalo Valley
15. Elevation (Show whether DF, RT, GR, etc.) 3590.9 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Landis Drilling Co. (Rig #4) spudded a 17½" hole at 2:00 p.m. on 12-16-77. Reached TD of 344' on 12-17-77. 13-3/8" casing set at 344' and cement with 400 sx Class C + additives. Circulate 40 sx cement. Plug down 1:30 p.m. on 12-17-77. Wait on cement 16 hours. Pressure test casing with 1000# for 30 minutes. Test ok. Reduced hole to 12¼" and resume drilling.

Reached TD of 1796' on 12-22-77. Ran 8-5/8" casing set at 1796'. Cement with 1600 sx Howcolite + Class C cement. Circulate 200 sx. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy Atkins TITLE Staff Assistant (SG) DATE 1-3-78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

0 & 4-NMOCC-H, 1-Div. 1-Susp. 1-RC