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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUN 26 1978

G. S. S.
MINERAL RIGHTS

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-949

7. Unit Agreement Name

8. Farm or Lease Name
State ET

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Buffalo Valley-Penn

12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Amoco Production Company ✓

3. Address of Operator
P. O. Drawer A, Levelland, Texas 79336

4. Location of Well
UNIT LETTER C 990 FEET FROM THE North LINE AND 1650' FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 15 RANGE 27 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3590.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER <u>Spud</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Landis Drilling Company (Rig #4) spudded a 17-1/2" hole at 2:00 P.M. on 12-16-77. Reached TD of 344' on 12-17-77. Ran 13-3/8" 48# H-40 ST & C casing and set at 344'. Cement with 400 SX Class C + 2% CaCl. Plugged down at 1:30 P.M. 12-17-77. Circulated 40 SX cement. WOC 18-1/4 hours. Pressure test casing with 1000# for 30 minutes. Test OK. Reduced hole to 12-1/4" and resumed drilling.

Continued drilling and reached TD of 1796' on 12-22-77. Ran 8-5/8" 24# K-55 ST & C casing and set at 1796'. Cement with 1400 SX Howcolite + 5# Gilsonite/SX + 1/4# Flocele/SX + 8# Salt/SX + 200 SX Class C + 2% CaCl. Plugged down 5:30 P.M. 12-22-77. Circulated 200 SX cement. WOC 78-1/2 hours due to Christmas holidays. Pressure test casing with 1500# for 30 minutes. Test OK. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy Atkins TITLE Assistant Admin. Analyst DATE 1-19-78

APPROVED BY L. G. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 23 1978

CONDITIONS OF APPROVAL, IF ANY: