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OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Bus. of Mines 1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company ✓
3. Address of Operator
P. O. Drawer A, Levelland, TX 79336
4. Location of Well
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 36 TWP. 15 RGE. 27 NMPM

MAR 10 1978

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-949

7. Unit Agreement Name
8. Farm or Lease Name
State "ET"

9. Well No.
1
10. Field and Pool, or Wildcat Penn
Buffalo Valley Atoka

15. Date Spudded 12-16-77
16. Date T.D. Reached 1-21-78
17. Date Compl. (Ready to Prod.) 3-2-78
18. Elevations (DF, RKB, RT, GR, etc.) 3590.9 GR
19. Elev. Casinghead --
20. Total Depth 9050
21. Plug Back T.D. 9004
22. If Multiple Compl., How Many --
23. Intervals Drilled By Rotary Tools 0 to TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 8912 - 8922 Atoka
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL. Compensated Neutron Formation Density
27. Was Well Cored No

11. Locality
Chaves

28. CASING RECORD (Report all strings set in well)
Casing Size Weight Lb. Ft. Depth Set Hole Size Cementing Record Amount Pulled
13-3/8" 48# 344' 17-1/2" 400 sx Class C
8-5/8" 24# - 32# 1,796' 12-1/4" 1400 sx Howco Lite
5-1/2" 15-1/2" - 17# 9,050' 7-7/8" 800 sx Class H
29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set
2-3/8" 8814 8814
31. Perforation Record (Interval, size and number) 8918' - 22' - 4 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
8918'-22' 1000 gal 7 1/2% MS Acid
8918'-22' Frac with 9000 gal MS Frac

33. PRODUCTION
Date First Production 2-24-78
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-In
Date of Test 3-2-78
Hours Tested 24
Choke Size 24/64
Prod'n. For Test Period 0
Oil - Bbl. 0
Gas - MCF 720
Water - Bbl. 0
Gas - Oil Ratio --
Flow Tubing Press. 145
Casing Pressure --
Calculated 24-Hour Rate 0
Oil - Bbl. 0
Gas - MCF 720
Water - Bbl. 0
Oil Gravity - API (Corr.) --
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold
Test Witnessed By
35. List of Attachments 2 copies of logs per item #26
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

12. Locality
Chaves

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SIGNED [Signature] TITLE _____ DATE _____
0 & 4-NMOCC-Art, 1-Div., 1-Susp., 1-Rc

Poste 1
10-24-78
3/11/78
21

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) 7273

T. Canyon _____
T. Strawn 8408
T. Atoka 8658
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. 3 Brothers 6818
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8918 to 8922
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to None feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	165	165	Redbed				
165	344	179	Surface				
344	437	93	Redbed				
437	953	516	Redbed x Anhydrite				
953	1083	130	Anhydrite				
1083	1715	632	Anhydrite x Salt				
1715	2400	685	Anhydrite				
2400	5373	2973	Dolomite				
5373	5993	620	Dolomite X Shale				
5993	6240	247	Dolomite				
6240	6308	68	Dolomite X Shale				
6308	6842	534	Dolomite				
6842	7050	208	Dolomite x Shale				
7050	7070	20	Lime x Shale				
7070	7975	905	Dolomite				
7975	9050	1075	Limestone x Shale				