

DATA RE	/	/
FILE	/	/
DATE		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR	/	
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OIL C-101 and C-11
Effective 1-1-65

RECEIVED

JUL 13 1978

Operator Amoco Production Company ✓
Address P.O. Drawer A, Levelland, Texas 79336
O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		R-8021 8-23-85
Lease Name	Well No.	Pool Name, Including Formation
State "ET"	1	DIAMOND HOUND: ATOKA/ Buffalo Valley Penn/MOR
Location	Atoka GAS	
Unit Letter C	990	Feet From The north Line and 1650 Feet From The west
Line of Section 36	Township 15-S	Range 27-E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Transwestern Pipeline Co.	Suite 614 1st Nat'l Bk. Bldg., Odessa, Tx 79761	
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.
			Pge.
			Is gas actually connected? When
			Yes 7-10-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Unl. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
12-16-77	3-2-78	9050		9004					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3590.9 GR	Atoka	8918		8814					
Perforations			Depth Casing Shoe						
8918 - 8922			--						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	344	400sx Class C
12 1/4"	8 5/8"	1796	400sx Howco Lite
7 7/8"	5 1/2"	9050	800sx Class H
	2 3/8"	8814	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted
7-21-78
Add BT-TWP

GAS WELL		Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	0	--
720	24		
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	2600	NA	24/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O+4-NMOCC,A; 1-Div; 1-Susp; 1-RC

Lay W. Cox
(Signature)

Administrative Supervisor
(Title)

7-12-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED 7/14, 1978

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.