

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2080
SANTA FE, NEW MEXICO 8

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Form C-103
Revised 10-1-77

JUL 19 1983

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	State ☒ Fed ☐
5. State Oil	L-90158 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
7. Unit Agreement Name	JUL 1983
8. Farm or Lease Name	PROG. DEPT. ARTESIA DIST.
9. Well No.	State ET 1
10. Field and Pool, or Annual	Buffalo Valley Penn
12. County	Chaves

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIS-
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 15-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3590.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay and acidize as follows:

Rig up service unit and kill well. Release packer and set at 8814'. Lower tubing and tag fill. Remove fill to original plug back total depth. Run in hole with 2-3/8" tubing and land at 8830'±. Set packer and load backside. Pull blanking plug with wireline and start flowing well. Swab if necessary perforate 8941'-8944' and 8967'-8969' with 4 JSPF at 0° phasing (20 shots). Flow and allow well to clean up. If production does not increase, proceed with stimulation. Acidize with 2500 gal of 7-1/2% MS acid containing 1000 SCF Nitrogen/bbl. While acidizing drop 3-7/8" ball sealers/ one bbl of acid. Flush acid to perfs with 40 bbl 2% KCL with 1000 SCF Nitrogen/bbl. Flow back well and allow to clean up. Return well to production.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema TITLE Assist. Admin. Analyst

DATE 7-14-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II

DATE JUL 19 1983

CONDITIONS OF APPROVAL, IF ANY:

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JUL 15 1983

O.C.D.
HOSES OFFICE