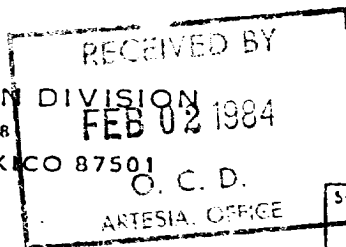


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
O. C. D.  
ARTESIA OFFICE



Form C-103  
Revised 12-1-78

3a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-949

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY ✓	8. Farm or Lease Name State ET
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 15-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Buffalo Valley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3590.9' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-9-83. Perforated 8941'-44', 8967'-69' with 4 JSPF. Pumped 2500 gals 7-1/2% MS acid containing 1000 SCF N2/bbl, additives and 60 7/8" ball sealer. Air 5 BPM at 5450 psi, max. 7300 psi and min 4400 psi. Flushed with 36 bbl brine 2% KCL and 1000 SCF N2. ISIP 3400 psi and 15 min 2600 psi. Swabbed and recovered 6 BLW in 3 hours. Moved out service unit 9-22-83. Rig up wireline unit 9-24-83 and run dip-in BHP survey. Move out wireline unit and left well shut in. Reconnect to gas pipeline. Started flow testing 9-26-83. Flowed 0 BF with TPF at 860 psi and line pressure at 860 psi in 1 hr. Flow 0 BF and 0 MCF in last 24 hours. Shut in and no further report until additional flow testing performed.

O+5-NMOCD,A 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 1-31-84

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 06 1984

CONDITIONS OF APPROVAL, IF ANY: