

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION NOV 15 1984
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 O. C. D.
ARTESIA, NEW MEXICO

Form C-103
Revised 10-1-77

State ☒	Fee ☐
5. State Oil & Gas Lease No. L-949	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PRODUCTION OF OIL OR GAS FROM A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-103 FOR SUCH PRODUCTION.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Name of Lease Name State ET
3. Address of Operator P.O. Box 68, Hobbs NM 88240	9. Well No. 1
4. Location of well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM West THE LINE, SECTION 36 TOWNSHIP 15-S RANGE 27-E N.M.P.M.	10. Field and Pool, or Village Buffalo Valley, Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3604' KB	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASINGS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CONS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate and Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

MISU 8-20-84 and POH with tbg and pkr. Perfed 8906-14, 8918-26, 8932-48, and 8966-70 w/4 JSPP using a 3 1/8" gun. RIH with treating pkr, tbg and seating nipple. Set pkr at 8600' and tested to 500 psi for 15 min, OK. Fac stimulated with 13335 gals x-linked 30" gelled 290 KCl, 6665 gals CO2 and 23000 lbs 20/40 pro-flow. Cleaned out to 9004' and POH. RIH with seating nipple, tbg, F-nipple, pkr, and on-off tool. Pkr set at 8814', tested pkr to 800 psi, tested OK. Swab tested 3 days last 7 hrs rec. 7 BLW. Shut well in 5 days and opened well on a 4 1/4" choke and blew well down to 50 psi TPF in 3-5 NMOC, A 1-JR. Barnett, then 1-F.J. Nash, then 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Larry C. Clark TITLE: Asst. Admin. Analyst DATE: 11-11-84

APPROVED BY: _____ GEOLOGIST - NMOC D TITLE: _____ DATE: NOV 26 1984

CONDITIONS OF APPROVAL, IF ANY:

15 min. Set choke 18/64 and flowed 180 mCFD, decreased to 80 mCFD in 1 hr. Flowed avg. of 78 mCFD for 48 hrs. TPF 40 psi. Well is currently shut-in.