

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
B/m
S/L
B/m

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ RECEIVED					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐ AUG 07 '89					
2. Name of Operator FORAN OIL CO. ✓ O. C. D.					
3. Address of Operator 801 S. Fillmore, Suite 460, Amarillo, Texas 79101 ARTESIA OFFICE					
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>15S</u> Range <u>27 E</u> NMPM Chaves County					
10. Date Spudded		11. Date T.D. Reached 4-13-89		12. Date Compl. (Ready to Prod.) 6-10-89	
13. Elevations (DF& RKB, RT, GR, etc.) 3591' GR		14. Elev. Casinghead 3591' GR			
15. Total Depth 9050'		16. Plug Back T.D. 8815'		17. If Multiple Compl. How Many Zones? <u>1</u>	
18. Intervals Drilled By		Rotary Tools XX		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8712-8718 Atoka					
20. Was Directional Survey Made Yes					
21. Type Electric and Other Logs Run See original C105					
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
13 3/8		48#		344'	
8 5/8		32#		1796'	
5 1/2		15# & 17#		9050'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		8625'		8522'	
26. Perforation record (interval, size, and number)					
8712-8718 34" 13 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8712-8718		1600 gal. 7 1/2% MS & 1000 SCF/bbl Nitrogen			
" "		18000 gal. Fur-gel & CO2 & 17000 #			
		20/40 Interprop.			
28. PRODUCTION					
Date First Production 6-10-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 6-10-89		Hours Tested 24		Choke Size 13/64	
Flow Tubing Press. 290		Casing Pressure PKR		Calculated 24-Hour Rate	
Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
				206	
Water - Bbl.		Gas - Oil Ratio		Dry	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
30. List Attachments					