

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L -949

7. Lease Name or Unit Agreement Name

STATE "ET"

8. Well No.

1

9. Pool name or Wildcat

Diamond-Mound Atoka *modified*

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

AUG 07 '89

2. Name of Operator

FORAN OIL CO. ✓

G. C. D.

ARTESIA OFFICE

3. Address of Operator

801 S. Fillmore, Suite 460, Amarillo, Texas 79101

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line

Section 36

Township 15 S

Range 27 E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3591' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug back to Atoka From Morrow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up pulling unit & pull tubing & packer. Set type HM CIBP @8815' above old Morrow perforations. Cap CIBP with 35' cement. Go in hole & set Guiberson UM-VI packer with on-off tool @8622'. Perforate through tubing from 8712-8718 with 13 shots. Acidize 8712-18 with 1600 gals. 7½% MS Acid & 1000 SCF/bbl. Nitrogen. Fracture with 18,000 gals. containing 40% CO2 & 17,000# 20/40 Interprop. Swab and Flow test well for evaluation.

Turn well into pipeline for production.

Post ID-2
8-25-89
P4 A 1102

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gene Lee

TITLE Agent

DATE 5-29-89

TYPE OR PRINT NAME GENE LEE

TELEPHONE NO. 622-7355

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

AUG 21 1989