Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, 116bbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico " "nergy, Minerals and Natural Resources Department

Heston 1-1 m 451 RECEIVED at Bottom of President

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	OR ALI	LOWAB	LE AND A	UTHORIZ	ATION	OL CL D.		1	
	TO TRANSPORT OIL AND NATURAL GAS										
Operator Matador Operating Compa	ny 🗸						Well A				
Address		Dallac	Teva	as 752	731						
8340 Meadow Road, Suite Resson(s) for Filing (Check proper box)	158, 1	Dallas,	TEVE	15 / 52		t (Please expla	in)				
New Well		Change in	Transpor	ter of:							
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea	d Gas	Condens								
•			Suit	e 158,	Dallas,	Texas	75231				
II. DESCRIPTION OF WELL							(Lease	Lease No.			
Lesse Name State "ET"	Well No. Pool Name, Includi				-	5		Federal or Fee	L-949		
Location		l -	10000			,					
Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line											
Section 36 Township 15S Range 27E , NMPM, Chaves County											
								MIAN CORP		:4	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sens)					
The Permian Corporation P. O. Box 1183, Houston, TX 77251 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)											
Phillips 66 Natural Gas Company						4001 Pen'srook, Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit C	s∝. 36	Twp. 15S	Rge. 27E	is gas actually	y connected? Yes	When June	? 10, 1989			
If this production is commingled with that f IV. COMPLETION DATA	rom any oti	her lease or	pool, giv	e comming!	ling order numb	er:					
Designate Type of Completion -	· (X)	Oil Well	1	ias Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Dist Re	ės'v	
Date Spudded		pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				1						
noce size	- CA	SING & TO	BING S	126	DEPTH SET			SACKS CEMENT			
								8-14-90			
								che op			
V. TEST DATA AND REQUES	T FOR A	II OW	ARIE		İ						
OIL WELL (Test must be after re				il and musi	be equal to or	exceed top allo	wable for this	depth or be for	full 24 hows)		
Date First New Oil Run To Tank	Date of Test					thod (Flow, pu					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACINELL					<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	GIE/MNICE		Gravity of Con	densale	 -	
	Length of Test				Bote, Coldensate/Vilvier			Gravity of Condendite			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				200 0 0 1000							
Can All Co +				Date ApprovedAU6 2 0 1990							
Signature (AMUSIL)					By ORIGINAL SIGNED BY						
Carol Cantrell Production Clerk Printed Name Tills					MIKE WILLIAMS TILLO SUPERVISOR, DISTRICT II						
August 7, 1990 806-376-6583 Date Telephone No.						1110					
			r		11		Care de la Constantina del Constantina de la Con				

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tubulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.